POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk277,151,531 Total : Tk337,203,915

Forced load shaded / Interrupted Areas

QF-LDC-08 Page -1

Reporting Date : 19-Oct-11 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs 29-Aug-11 The Summary of Yesterday's (18-Oct-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 11:00 Day Peak Generation 4341.0 MW Hour : Min. Gen. at 7:00 3936 MW Evening Peak Generation 4768.5 21:00 Max Generation 4775 MW Hour : E.P. Demand (at gen end) : 5500.0 MW Max Demand 5400 MW Maximum Generation 4803.0 MW Hour : 24:00 Shortage 625 MW Total Gen. (MKWH) 106.65 System I / Factor 85.41% Load Shed 565 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 640 at 8:00 Energy 10.734 MKWHR. Import from West grid to East grid :- Maximum Energy MKWHR. MW Water Level of Kaptai Lake at 6:00 A M on 19-Oct-11 106.68 Ft.(MSL) Rule curve: 107.70 Ft.(MSL) Actual: Gas Consumed : Total 738.96 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk59.008.904 Cost of the Consumed Fuel (PDB+Pvt) :

Tk1,043,479

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	194	17:25-22:50	1905	170	9%
Chittagong Area	98	17:25-00:40	521	73	14%
Khulna Area	93	17:25-00:50	585	80	14%
Rajshahi Area	80	17:25-00:55	527	73	14%
Comilla Area	53	17:25-00:50	390	56	14%
Mymensing Area	43	17:25-22:50	288	41	14%
Sylhet Area	38	17:25-00:55	275	17	6%
Barisal Area	27	17:25-00:55	93	13	14%
Rangpur Area	35	17:25-00:55	295	42	14%
Total	661	21:00	4879	565	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sikalbaha GT 150 MW (13/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Sikalbaha ST 60MW (14/9/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Shahjibazar #5 & 6(21/7/11)
4) Shahjibazar #8(2/10/11)	4) WMPL #2(1/8/11) 12) Khulna 60 MW (10/9/11)
	5) Bhola RPP (18/7/11) 13) Ghorasal Max (1/10/11)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Sylhet-20(26/7/11)
	8) Barapukuria-1(2/9/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

 a) There was generation shortage in the evening 	g peak hour yesterday.	So about 661 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, Siddh	irganj 210 MW(PP), Raozan 180 MW and	whole areas of the national grid .
RPCL 210 MW were limited to 266 MW, 44 M	/IW, 110 MW and 107 MW respectively.	
 c) Bogra 230/132 kV Tr-1 transformer was unde maintenance. 	r shut down from 09:13 to 13:45 due to annual	
 d) Natore 132/33 kV Tr-1 transformer was under maintenance. 	r shut down from 09:22 to 13:17 due to annual	
 e) Magura 132/33 kV Tr-1 transformer was under maintenance. 	er shut down from 09:16 to 13:10 due to annual	Power interruption occurred (about 4 MW) under Magura S/S areas from 09:16 to 17:43.
 f) Khulns(S) 230/132 kV Tr-2 transformer was ur maintenance. 	nder shut down from 09:39 to 17:43 due to annual	
g) Barisal-Patuakhali 132 kV line was under shu maintenance at Barisal end.	t down from 12:48 to 14:20 due to red hot	Power interruption occurred (about 17 MW) under Patuakhali S/S areas from 12:48 to 14:20.
h) Baghabari WMPL #1 tripped at 11:31 due to u at 17:43.	unit transformer problem and was synchronized	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division

Description

Network Operation Division

Load Despatch Circle