POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Liter

Reporting Date : 26-Sep-11 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs on 29-Aug-11 The Summary of Yesterday's (25-Sep-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9:00 Day Peak Generation 4299.0 MW Hour : Min. Gen. at 7:00 4007 MW Evening Peak Generation 4517.5 MW 20:00 Max Generation 4751 MW Hour : E.P. Demand (at gen end) : 5500.0 MW 20:00 Max Demand 5550 MW Maximum Generation 4697.0 MW Hour : 1:00 Shortage 799 MW Total Gen. (MKWH) 101.85 System I / Factor 85.41% Load Shed 722 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 490 at 19:30 Energy 8.100 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 26-Sep-11 Actual : 108.43 Ft.(MSL) Rule curve: 104.80 Ft.(MSL) Gas Consumed : 692.08 MMCFD. Oil Consumed (PDB):

Tk55,265.349 Cost of the Consumed Fuel (PDB+Pvt) :

: Tk250,603,751 Total : Tk309,225,154 Tk3,356,053

HSD : FO :

Forced load shaded / Interrupted Areas

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	284	18:10-03:20	1940	227	12%
Chittagong Area	105	18:10-03:20	543	93	17%
Khulna Area	118	18:10-03:25	610	103	17%
Rajshahi Area	108	18:10-03:20	548	92	17%
Comilla Area	79	18:10-02:45	404	69	17%
Mymensing Area	58	18:10-02:45	300	52	17%
Sylhet Area	56	18:10-03:10	266	19	7%
Barisal Area	19	18:10-03:15	96	16	17%
Rangpur Area	60	18:10-03:20	306	51	17%
Total	887	20:00	5013	722	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sikalbaha GT 150 MW (13/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Sikalbaha ST 60MW (14/9/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Shahjibazar #5 & 6(21/7/11)
	4) WMPL #2(1/8/11) 12) Khulna 60 MW (10/9/11)
	5) Bhola RPP (18/7/11) 13) Ghorasal-4(20/9/11)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Ghorasal-1(25/9/11)
	7) Sylhet-20(26/7/11)
	8) Ashugani #2(29/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday.	So about 887 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure Siddhirganj 105 MW, Raozan 210 MW and RPCL 210 MW were	whole areas of the national grid .
limited to 90 MW, 130 MW and 106 MW respectively.	
c) Ashuganj #4 tripped at 09:32 due to temperature high and was synchronized at 10:28.	
d) Hasnabad-Meghnaghat 230 kV Ckt-1 was under shut down from 14:37 to 17:19 due to	
isolator maintenance at Meghnaghat end.	
e) Chandpur-Chowmuhoni 132 kV CKt-1 was under shut down from 17:05 to 19:45 due to	
testing of CT, PT & CB at under construction Chandpur CCPP.	
f) Barapukuria #2 tripped at 19:15 due to feed pump trip and was synchronized at 22:48.	
g) Ghorasal #1 was forced shut down at 22:14 due to CW pump problem.	
h) Ashuganj CCPP GT-1 & ST was forced shut down at 06:10 (26/9/11) due to auto load release.	
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Deputy / Asstt. Manager **Network Operation Division**

Description

Network Operation Division

Deputy General Manager Load Despatch Circle