POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk230,983,685 Total : Tk294,853,587

Forced load shaded / Interrupted Areas

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Reporting Date : 20-Sep-11 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs on 29-Aug-11 The Summary of Yesterday's (19-Sep-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 4387.5 MW Hour : Min. Gen. at 6:00 4146 MW Evening Peak Generation 4816.0 MW 20:00 Max Generation 4666 MW Hour : E.P. Demand (at gen end) : 5500.0 MW 20:00 Max Demand 5550 MW Maximum Generation 4864.0 MW Hour : 23:00 Shortage 884 MW Total Gen. (MKWH) 104.94 System I / Factor 85.41% Load Shed 780 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 580 at 2:00 Energy 10.058 MKWHR. MKWHR. Import from West grid to East grid :- Maximum Energy MW Water Level of Kaptai Lake at 6:00 A M on 20-Sep-11 Actual: 107.74 Ft.(MSL) Rule curve : 103.37 Ft.(MSL) Gas Consumed : Total 749.33 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter

Tk59 836 990

Tk4,032,912

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|-------------|---------------------------|-----------------------------|-----------------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s end | Rates of Shedding |
| | MW | | from tonW | MW | (On Estimated Demand) |
| Dhaka | 261 | 18:05-01:25 | 1900 | 256 | 13% |
| Chittagong Area | 85 | 18:05-01:00 | 529 | 97 | 18% |
| Khulna Area | 61 | 18:05-23:35 | 595 | 109 | 18% |
| Rajshahi Area | 55 | 18:05-00:40 | 535 | 98 | 18% |
| Comilla Area | 46 | 18:05-00:45 | 393 | 72 | 18% |
| Mymensing Area | 45 | 18:05-00:54 | 291 | 53 | 18% |
| Sylhet Area | 22 | 18:05-00:30 | 260 | 24 | 9% |
| Barisal Area | 8 | 18:05-23:35 | 94 | 17 | 18% |
| Rangpur Area | 20 | 18:05-00:40 | 298 | 54 | 18% |
| Total | 603 | 20:00 | 4895 | 780 | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down | |
|--------------------------------|--|--|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) 9) Sikalbaha GT 150 MW (13/7/11) | |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) 10) Sikalbaha ST(14/9/11) | |
| 3) Kaptai #3 (1/12/10) | 3) Raozan-2 (26/03/11) 11) Shahjibazar #5 & 6(21/7/11) | |
| | 4) WMPL #2(1/8/11) 12) Ashuganj CCPP ST(30/8/11) | |
| | 5) Bhola RPP (18/7/11) 13) Khulna 110 MW (20/9/11) | |
| | 6) Siddhirganj ST 210 MW (1/8/11) 14) Khulna 60 MW (10/9/11) | |
| | 7) Sylhet-20(26/7/11) 15) Ghorasal-4(20/9/11) | |
| | 8) Ashugani #2(29/7/11) | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and RPCL 210 MW were limited to 308 MW, 65 MW, 130 MW and 89 MW respectively. c) Kalyanpur-Kamrangirchar 132 kV Ckt was under shut down from 08:38 to 11:05 due to gas filling in CB at Kamrangirchar end. d) Kabirpur-Tangail 132 kV Ckt-1 was under shut down from 09:32 to 17:40 due to L/A replacement. e) Comilla(N)-Meghnaghat 230 kV Ckt-1 tripped at 10:41 from both end showing dist. Z2, dir. E/F, lockout relays and was switched on at 13:02. f) After maintenance Khulna 110 MW synchronized at 14:08. It was again forced shut down at 01:18 (20/9/11) due to boiler tube leakage. | id |
|--|-----|
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| , and the second | |
| | |
| g) Ghorasal-Ishurdi 230 kV Ckt-2 tripped at 16:22 from both end showing dist. S,T, PTAW | |
| relays and was switched on at 16:53. | |
| h) Ghorasal #4 was shut down at 00:31 (20/9/11) due to boiler tube leakage. | |

Deputy / Asstt. Manager Network Operation Division

Description

Cost of the Consumed Fuel (PDB+Pvt) :

Manager Network Operation Division Deputy General Manager Load Despatch Circle