POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		POWER GRID CON			ΠLID.			
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		DAIL	I KEFUKI	Repo	rting Date :	10-Sep-11		Fage -1
Till now the maximum generation is : -	524	3.5 NWW at	22:00	Hrs on	29-Aug-11			
The Summary of Yesterday's ()-Sep-11) Ge	eneration & Demand		Today's Actual N	lin Gen. & Pro	bable Gen. & I	Demand	
Day Peak Generation :	3697.0 MW	/ Hour :	12:00	Min. Gen. at	7:00	3559	MW	
Evening Peak Generation :	4704.5 MW	Hour :	21:00	Max Generation	:	4936	MW	
E.P. Demand (at gen end) :	5000.0 MW	Hour :	21:00	Max Demand	:	5300	MW	
Maximum Generation :	4771.0 MW	/ Hour :	22:00	Shortage	:	364	MW	
Total Gen. (MKWH) :	94.78 Syst	em L/ Factor :	85.41%	Load Shed	:	327	MW	
	EXPORT / IMPO	ORT THROUGH EAST-WEST IN	TERCONNECTOR					
Export from East grid to West grid :- Maximum		620	MW at	2:00	Energy	9.530	MKWHR.	
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	MKWHR.	
Water Leve	el of Kaptai Lake at 6:0	00 A M on	10-Sep-11					
Actual : 105.66 Ft.(MSL) ,	•	Rule c	urve : 101.07	Ft.(MSL)				
Gas Consumed : Total	731.38 MM	CFD.	Oil Consume	d (PDB):				
				. ,	HSD :		Liter	
					FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) : Gas	:	Tk58,403,611						
	Coal :	Tk4,202,125	Oil :	Tk181,723,090	Total : T	k244,328,826	;	

Load Shedding & Other Information

Area	Yesterday		Тодау		
"			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	63	18:15-22:25	1866	96	5%
Chittagong Area	42	18:15-22:05	508	42	8%
Khulna Area	41	18:15-22:15	572	47	8%
Rajshahi Area	18	18:15-22:10	515	43	8%
Comilla Area	31	18:15-22:20	378	31	8%
Mymensing Area	46	18:15-22:20	280	23	8%
Sylhet Area	10	18:15-21:50	269	14	5%
Barisal Area	4	18:15-22:15	90	7	8%
Rangpur Area	11	18:15-21:50	288	24	8%
Total	266	21:00	4766	327	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Sikalbaha GT 150 MW (13/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Sikalbaha ST(21/8/11)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)	11) Shahjibazar #5 & 6(21/7/11)
4) Kaptai #3 (1/12/10)	4) WMPL #2(1/8/11)	12) Ghorasal #3 (4/9/11)
	5) Bhola RPP (18/7/11)	13) Ashuganj CCPP ST(30/8/11)
	6) Siddhirganj ST 210 MW (1/8/11)	14) Kaptai-1,2(7/9/11)
	7) Sylhet-20(26/7/11)	
	8) Ashuganj #2(29/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
a) There was generation shortage in the ever	ing peak hour yesterday.	So about 266 MW (21:00) of load shed was imposed over the		
b) Due to low gas pressure Raozan 210 MW 132 MW and 106 MW respectively.	and RPCL 210 MW were limited to	whole areas of the national grid .		
c) Daudkandi-Comilla(N) 132 kV Ckt tripped a at Daudkandi end & O/C relay at Comilla er	0			
 d) Kabirpur 132/33 kV T2 transformer was udner shut down from 08:52 to 11:43 due to red hot maintenance. e) After maintenance Siddhirganj PP Gt-2 was synchronized at 14:03. f) Ashugnaj #4 tripped at 15:01 due to shaft vibration high and was synchronized at 19:10. It again tripped at 19:24 due to same reason and was synchronized at 20:59. g) Hathazari T1 132/33 kV T1 transformer was under shut down from 15:51 to 21:22 due to 33 kV CT replacement. h) Khulna 60 MW tripped at 01:54(10/9/11) due to auxiliary failure. i) Tongi GT was shut down at 05:52 (10/9/11) due to cleaning air filter. j) Fenchuganj 90 MW GT-1 was under shut down from 06:04 to 11:01 (10/9/11) due to biler tube leakage maintenance. 		Power interruption occurred (about 20 MW) under Kabirpur S/S areas from 08:52 to 11:43.		
Deputy / Asstt. Manager	Manager	Deputy General Manager		
Network Operation Division	Network Operation Division	Load Despatch Circle		