POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONA	L LOAD DESPATCH				QF-LDC-08 Page -1
				Rep	orting Date :	2-Aug-11	
Till now the maximum generation is : -		4936.0 MW at	20:00	Hrs on	18-Jul-11		
The Summary of Yesterday's (1-Aug-11) Generation & Demand		Today's Actual	Min Gen. & Pro	bable Gen. &	Demand
Day Peak Generation :	4297.0	MW Hour :	9:00	Min. Gen. at	8:00	4652	MW
Evening Peak Generation :	4557.0	MW Hour :	21:00	Max Generation	n :	4786	MW
E.P. Demand (at gen end) :	5700.0	MW Hour :	21:00	Max Demand	:	5600	MW
Maximum Generation :	4763.5	MW Hour :	2:00	Shortage	:	814	MW
Total Gen. (MKWH) :	103.51	System L/ Factor :	85.41%	Load Shed	:	718	MW
	EXPOR	T/IMPORT THROUGH EAST-V	VEST INTERCONNECTOR				
Export from East grid to West grid :- Maximum		506	MW at	7:00	Energy	9.316	MKWHR.
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	MKWHR.
Water	Level of Kaptai Lake	e at 6:00 A M on	2-Aug-11				
Actual : 90.70 Ft.(MS	SL) ,		Rule curve : 89.32	Ft.(MSL)			
Gas Consumed : Total	721.80	MMCFD.	Oil Consume	ed (PDB):			
					HSD :		Liter
					FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) : 0	Gas :	Tk57,638,610	0				
	Coal :	Tk4,145,719	Oil :	: Tk287,178,855	Total : T	k348,963,185	5

Load Shedding & Other Information

Area	rea Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	n Rates of Shedding	
	MW		from to/IW	MW	(On Estimated Demand)	
Dhaka	366	(18:45-Till now)	2104	262	12%	
Chittagong Area	143	(18:50-Till now)	598	104	17%	
Khulna Area	129	(18:50-06:10)	519	90	17%	
Rajshahi Area	107	(18:50-06:10)	447	78	17%	
Comilla Area	83	(18:50-06:10)	354	61	17%	
Mymensing Area	63	(18:50-05:45)	273	47	17%	
Sylhet Area	34	(18:50-05:45)	286	15	5%	
Barisal Area	26	(18:50-06:10	106	18	17%	
Rangpur Area	57	(18:50-06:10)	250	43	17%	
Total	1008	21:00	4937	718		

Information of the Generating machines under shut down.

Plann	ned Shut- Down	Forced Shut-Down	
1) Harip	ripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Ashuganj #2(29/7/11)
2) Ghor	orasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) WMPL #2(1/8/11)
3) Sidd	dirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)	11) WMPL #1(21/7/11)
4) Ashu	huganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)	
5) Kapt	otai #3 (1/12/10)	5) Bhola RPP (18/7/11)	
6) Harip	ripur SBU-2(10/7/11)	6) Siddhirganj ST 210 MW (1/8/11)	
		7) Sylhet-20(26/7/11)	
		8) B.Pukuria #1(30/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

 Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and RPCL 210 MW were limited to 301 MW, 65 MW, 130 MW and 106 MW respectively. After maintenance Ghorasal #5 was synchronized at 20:55. Baghabari WMPL #2 tripped at 11:54 due to turning gear problem. Khulna RPP (55 MW) tripped at 11:23 due to Ishurdi-Baghabari 132 kV ckt tripped at 11:53 showing distance, CE and was switched on at 12:43. Faridpur-Madaripur 132 kV ckt-1 & 2 tripped at 13:17 showing E/F & distance Z1,CN and was switched on at 13:33 & 13:34 respectively. Feni-Hathazari 132 kV ckt-1 tripped at 21:35 showing distance Z1,phase-A at Feni end & distance phase-R, E/F and was switched on at 21:48. Kabirpur 132/33 kV T3 transformer was shut down at 12:57(2/8/11) due to red hot maintenance at bus coupler isolator and was switched on at 03:13(2/8(11). Ullon 132/33 kV T3 transformer was shut down at 12:57(2/8/11) due to red hot maintenance and was switched on at 03:13(2/8(11)). 	Description	Forced load shaded / Interrupted Areas
RPCL 210 MW were limited to 301 MW, 65 MW, 130 MW and 106 MW respectively.) After maintenance Ghorasal #5 was synchronized at 20:55.) Baghabari WMPL #2 tripped at 11:54 due to turning gear problem.) Khulna RPP (55 MW) tripped at 11:23 due to Ishurdi-Baghabari 132 kV ckt tripped at 11:53 showing distance, CE and was switched on at 12:43.) Farichqur-Madaripur 132 kV ckt-1 & 2 tripped at 13:17 showing E/F & distance Z1,CN and was switched on at 13:33 & 13:34 respectively.) Feni-Hathazari 132 kV ckt-1 tripped at 21:35 showing distance Z1,phase-A at Feni end & distance phase-R, E/F and was switched on at 12:57(2/8/11) due to red hot maintenance at bus coupler isolator and was switched on at 03:13(2/8/11). Ullon 132/33 kV T3 transformer was shut down at 12:57(2/8/11) due to red hot maintenance and was switched on at 03:13(2/8/11).) Bagerhat-Goalpara 132 kV ckt tripped at 02:08(2/8/11) showing DTE and was switched	a) There was generation shortage in the evening peak hour yesterday.	So about 1008 MW (21:00) of load shed was imposed over the
) After maintenance Ghorasal #5 was synchronized at 20:55.) Baghabari WMPL #2 tripped at 11:54 due to turning gear problem.) Khulna RPP (55 MW) tripped at 11:23 due to Ishurdi-Baghabari 132 kV ckt tripped at 11:53 showing distance, CE and was switched on at 12:43.) Faridpur-Madaripur 132 kV ckt-1 & 2 tripped at 13:17 showing E/F & distance Z1,CN and was switched on at 13:33 & 13:34 respectively.) Feni-Hathazari 132 kV ckt-1 tripped at 21:35 showing distance Z1,phase-A at Feni end & distance phase-R, E/F and was switched on at 12:57(2/8/11) due to red hot maintenance at bus coupler isolator and was switched on at 03:13(2/8/11). Ullon 132/33 kV T3 transformer was shut down at 12:57(2/8/11) due to red hot maintenance and was switched on at 03:13(2/8/11).) Bagerhat-Goalpara 132 kV ckt tripped at 02:08(2/8/11) showing DTE and was switched 	b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW, Raozan 210 MW and	whole areas of the national grid .
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		Due to generation shortage, about 447 MW (09:00) of load she has been running since morning (2/8/11) over the whole area of the national grid.

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle