POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

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MKWHR.

Reporting Date : 31-Jul-11 Till now the maximum generation is : 4936.0 MW at 20:00 Hrs 18-Jul-11 The Summary of Yesterday's (30-Jul-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4192.0 MW Hour : 9:00 Min. Gen. at 8:00 4309 MW 4632.1 Evening Peak Generation MW Hour 20:00 Max Generation 4538 MW E.P. Demand (at gen end) 5550.0 MW Max Demand 5600 MW 20:00 Maximum Generation 4700.0 MW Hour 4:00 Shortage 1062 MW Total Gen. (MKWH) 102.97 System I / Facto 85.41% Load Shed 956 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 460 MW MKWHR. at 1:00 Energy 8.275

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 31-Jul-11

MMCFD

Oil Consumed (PDB):

88.83

at

Ft.(MSL)

HSD Liter

FO Liter

Energy

Cost of the Consumed Fuel (PDB+Pvt) : Tk56 202 835

703.82

Ft.(MSL)

88.98

Actual

Gas Consumed :

Tk6.655.713 : Tk273,420,509 Total : Tk336,279,057

Rule curve

Load Shedding & Other Information

Area	Yesterday	Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	279	(18:45-Till now)	2140	356	17%
Chittagong Area	127	(18:45-Till now)	612	135	22%
Khulna Area	112	(18:45-Till now)	532	117	22%
Rajshahi Area	89	(18:45-Till now)	460	103	22%
Comilla Area	92	(18:45-Till now)	365	81	22%
Mymensing Area	43	(18:45-Till now)	278	59	21%
Sylhet Area	13	(18:45-Till now)	290	26	9%
Barisal Area	18	(18:45-Till now)	109	24	22%
Rangpur Area	53	(18:45-Till now)	255	55	22%
Total	826	20:00	5041	956	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Ashuganj #2(29/7/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Bhola RPP (18/7/11)
6) Haripur SBU-2(10/7/11)	6) Ghorasal-5(26/7/11)
	7) Sylhet-20(26/7/11)
	8) B.Pukuria #1(30/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to low gas pressure Siddhirganj 105 MW, Raozan 210 MW and RPCL 210 MW were limited to 82 MW, 135 MW and 106 MW respectively.
- c) Hasnabad 230/132 kV TR2 transformer was under shut down from 10:05 to 11:42 due to tap changer maintenance.
- d) Hathazari 230/132 kV MT2 transformer was under shut down from 09:44 to 12:46 due to DFDR project work
- e) Hasnabad 230/132 kV TR1 transformer was under shut down from 11:42 to 13:08 due to tap changer maintenance.
- f) Ashuganj CCPP GT-1 & ST were forced shut down at 14:51 & 14:58 respectively due to burning of cooler fan motor.
- g) After maintenance Fenchuganj GT-1 was synchronized at 15:24.
- h) KPCL-2 tripped at 16:09 due to tripping of fuel pump and was synchronized at 16:54. It again tripped at 17:15 due to same reason and was synchronized at 18:18.
- i) Shahjibazar GT-8,9, RPP 50 MW & GT-6 were synchronized at 18:35, 18:50, 19:10 & 19:28 respectively
- j) Ashuganj CCPP GT-2 tripped at 20:42 due to combustion abnormality and was synchronized at 21:42.
- k) Bheramara GT-3 tripped at 20:53 due to loss of flame.
- I) Barapukuria #1 was forced shut down at 22:32 due to coal mill problem.
- m) After maintenance Siddhirganj 210 MW was synchronized at 00:32 (31/7/11).

So about 826 MW (20:00) of load shed was imposed over the whole areas of the national grid

Due to generation shortage, about 390 MW (09:00) of load shed has been running since morning (31/07/11) over the whole area of the national grid.