POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 19-Sep-10 4698.5 MW at Till now the maximum generation is: 20-Aug-10 18-Sep-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Day Peak Generation 3768.0 MW Hour 12:00 Min Gen. at 3284 Evening Peak Generation 4327.3 MW Max Generation 4138 MW Hour 20:00 E.P. Demand (at gen end) : 4850.0 MW Max Demand 5200 MW Hour : 20:00 Maximum Generation 4327.3 MW Hour 20:00 Shortage 1062 MW Total Gen. (MKWH) 91.24 System L/ Factor 85.41% Load Shed 925 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 12143000 KWHR. at Energy MW KWHR. Import from West grid to East grid :- Maximum at Energy Water Level of Kaptai Lake at 6:00 A M of 19-Sep-10

Actual: 107.32 Ft.(MSL), Rule curve: 103.94 Ft.(MSL)

Gas Consumed: Total 764.31 MMCFt. Oil Consumed (PDB):

HSD : 1498476 Liter

FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk56,490,152 Oil : Tk59,939,044 Total : Tk116,429,196

Load Shedding & Other Information

Area	Yesterday		Today		
""			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	192	(18:00-00:45 gen. shortage)	1968	375	19%
Chittagong Area	58	(18:00-23:58 gen. shortage)	555	128	23%
Khulna Area	51	(18:00-00:39 gen. shortage)	505	116	23%
Rajshahi Area	54	(18:00-00:39 gen. shortage)	415	95	23%
Comilla Area	35	(18:00-23:44 gen. shortage)	327	75	23%
Mymensing Area	25	(18:00-23:38 gen. shortage)	212	46	22%
Sylhet Area	8	(18:00-00:00 gen. shortage)	220	16	7%
Barisal Area	10	(18:00-00:39 gen. shortage)	98	22	22%
Rangpur Area	22	(18:00-00:36 gen. shortage)	231	52	23%
Total	455	20:00	4531	925	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down		
	1) Kaptai- 3 (19/04/08)	8) Ashuganj-4(12/09/10)	
	2) Khulna 110MW (31/03/09)		
	3) Haripur SBU GT-3 (18/06/09)		
	4) Ghorasal 2(26/04/10)		
	5) Siddirganj GT-1 (18/06/10)		
	6) Ghorasal 6(18/07/10)		
	7)Ghorasal-5(12/09/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evening peak hour yesterday.	So about 455 MW (20:00) of load shed was imposed over the	
b) Due to low gas pressure Raozan (360 MW) and Tongi GT (105 MW) were limited to 330 MW,	whole areas of the national grid .	
75 MW respectively.		

- c) Ashuganj CCPP GT-1 & St tripped at 16:42 due to high vibration . synchronized at 12:27.
- d) After maintenance Kaptai #5 was synchronized at 21:51.
- e) Sikalbaha 150 MW was shut down at 23:10 sue to schedule checkup.
- f) Baghabari WMPL #2 & #1 tripped at 01:08(19/9/10) & 03:28(19/9/10) respectively due to turbine exhaust vibration high and #2 was synchronized at 03:48(19/9/10) and #1 was synchronized at 06:11(19/9/10).
- g) Bagerhat 132/33 KV T1 & T2 X-former tripped at 08:47 showing E/F and T1 was switched on at 08:51 & T2 was switched on at 08:50.
- h) Goalpara 33 KV bus was shut down at 09:10 due to bus isolator change and was switched on at 12:56
- i) Aminbazar 230/132 KV T1,T2 & T3 X-former were shut down at 09:36 ,10:52 & 12:45 respectively due to fire fighting test and were switched on at 10:46,11:35 & 13:18 respectively.
- j) Ishurdi 132/33 KV T1 X-former was shut down at 11:35 due to working of PT and was switched on at 13:18.
- k) Ishurdi 132/33 KV T1 X-former tripped at 15:05 due to working of PT and was switched on at 13:18.

Power interruption occurred (about 20 MW) under Bagerhat S/S areas from 08:47 to 08:51.

Power interruption occurred (about 0.8 MW) under Goalpara S/S areas from 09:10 to 12:56

 Deputy / Asstt. Manager
 Manager

 Network Operation Division
 Network Operation Division

 Deputy General Manager

 Load Despatch Circle