POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

QF-LDC-08 Page -1

Reporting Date: 17-Jun-11 Till now the maximum generation is: 4890.0 MW at) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (16-Jun-11 4100.5 MW 2776 Day Peak Generation Hour 10:00 Min. Gen. at Evening Peak Generation 4530.5 MW 4682 MW Hour 21:00 Max Generation E.P. Demand (at gen end) : MW MW 5100.0 Max Demand 5000 Hour : 21:00 MW Maximum Generation 4633.0 MW Hour 1:00 Shortage 318 Total Gen. (MKWH) 97.65 System L/ Factor 85.41% Load Shed 288 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 520 MW at 5:00 Energy 7.995 MKWHR.

Import from West grid to East grid :- Maximum - MW at - Energy - MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 17-Jun-11

Actual: 81.45 Ft.(MSL), Rule curve: 80.22 Ft.(MSL)

718.80 MMCFD. Oil Consumed (PDB):

HSD: 2075 Liter FO: 159379 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk57,399,048 Oil (PDB) : Tk4,235,155 Total : Tk61,634,203

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	234	18:35-23:10	1945	78	4%
Chittagong Area	71	18:35-22:00	548	48	9%
Khulna Area	-	0	478	43	9%
Rajshahi Area	72	18:35-22:00	410	37	9%
Comilla Area	47	18:35-23:10	326	29	9%
Mymensing Area	37	18:35-23:30	252	23	9%
Sylhet Area	20	18:35-21:30	243	-	-
Barisal Area	-	0	98	9	9%
Rangpur Area	35	18:35-22:00	230	21	9%
Total	516	21:00	4530	288	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
6) WMPL #2(11/6/11)	
7) Ashuganj-3(14/6/11)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 516 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW and RPCL 210 MW were	whole areas(except-Sylhet & Khulna) of the national grid.
limited to 341 MW, 43 MW and 122 MW respectively.	
c) Khulna-110 MW tripped at 09:20 due to super heater tube leakage.	
d) After maintenance Ashuganj #5 was synchronized at 20:18 and again tripped at 22:06	
due to high pressure heater fault and again synchronized at 08:20(17/6/11).	

g) Bogra Serajganj 230 kV ckt-1 was shut down at 13:33 due to jumper loop maintenance at dead end tower at Serajganj end and was switched on at 15:30.

h) Bhandaria 132/33 kV T1 & T2 transformers tripped at 00:32(17/6/11) showing E/F & protection trip and was switched on at 00:55(17/6/11).

e) Baghabari WMPL #1 was forced shut down at 23:39 due to break of comp.blade. f) Kaptai #2 tripped at 22:45 due to voltage regulation problem and was synchronized at 00:45

(17/6/11) and again tripped at 01:15(17/6/11) due to same reason.

 Manager
 Deputy General Manager

 Network Operation Division
 Load Despatch Circle

Deputy / Asstt. Manager Network Operation Division

Gas Consumed :