POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Oil Consumed (PDB):

QF-LDC-08

Reporting Date: 9-Jun-11 4779.0 MW at Till now the maximum generation is:) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (8-Jun-11 Day Peak Generation 4164.0 Hour 12:00 Min. Gen. at 4067 Evening Peak Generation 4412.5 MW 4522 MW 20:00 Max Generation Hour E.P. Demand (at gen end) : 5500.0 MW 20:00 Max Demand 5600 MW Hour : Maximum Generation 4617.0 MW Hour 2:00 Shortage 1078 MW Total Gen. (MKWH) 100.50 System L/ Factor 85.41% Load Shed 962 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 580 MW at 6:00 Energy 9.543 MKWHR.

Import from West grid to East grid :- Maximum - MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 9-Jun-11

Actual: 78.93 Ft.(MSL), Rule curve: 78.08 Ft.(MSL)

MMCFD.

HSD : 30672 Liter

FO : 239713 Liter

Load Shedding & Other Information

747.03

Area	Yesterday		Today					
			Estimated Demand(s/s end)	Estimated Shedding (s/s	Estimated Shedding (s/s e Rates of Shedding			
	MW		from to/W	MW	(On Estimated Demand)			
Dhaka	382	18:35-04:30	2145	370	17%			
Chittagong Area	150	18:35-04:30	610	135	22%			
Khulna Area	122	18:35-04:35	528	115	22%			
Rajshahi Area	98	18:35-04:35	455	100	22%			
Comilla Area	71	18:35-04:30	362	80	22%			
Mymensing Area	55	18:35-04:05	280	62	22%			
Sylhet Area	30	18:35-04:35	253	20	8%			
Barisal Area	25	18:35-04:35	109	24	22%			
Rangpur Area	37	18:35-04:05	255	56	22%			
Total	970	20:00	4997	962				

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
	6) B.Pukuria #2 (2/6/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

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- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW and RPCL 210 MW were limited to 311 MW, 60 MW and 105 MW respectively.
- c) After maintenance Khulna-110 MW was synchronized at 11:17.
- d) Haripur SBU #1 & 2 tripped at 23:16 due to gas booster trip and were synchronized at 00:34 & 00:55(9/6/11) respectively and again tripped at 01:23(9/6/11) due to same reasons.
- e) After maintenance Ashuganj #2 was synchronized at 00:47(9/6/11).
- f) After amintenance Siddirganj-210 MW was synchronized at 04:05(9/6/11).
- g) Tongi 132/33 kV T1 transformer was shut down at 11:31 due to maintenance work and was switched on at 12:42.
- h) Modunaghat-Khulshi 132 kV ckt-1 was shut down at 10:17 due to maintenance and was switched on at 12:36
- i) Khulna(S)-Gallamari 132 kV ckt-2 was shut down at 10:30 due to red hot maintenance at Khulna(S) end in Y-phase and was switched on at 11:39.

So about 970 MW (20:00) of load shed was imposed over the whole areas of the national grid.

Due to generation shortage about 200 MW (09:00) of load shed has been running since morning (09/6/11) over the whole area (except Sylhet & Mymensing) of the national grid.

Gas Consumed :