## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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				DAILY	REPOI	KI –	Boo	orting Date :	6-Jun-11	Page -
Till now the maxim	num generation is	:-	4779.0 MW at		1:00			29-Apr-11	0-Juli-11	
The Summary of Yesterday's ( 5-Jun-11		) Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generatio	on :	4332.0	MW Hour :		10:	00	Min. Gen. at	6:00	4198	MW
Evening Peak Generation : 4699.0		MW Hour :		19:	30	Max Generatio	on :	4608	MW	
E.P. Demand (at gen end) : 5400.0		MW Hour :		19:	30	Max Demand	:	5500	MW	
Maximum Generation : 4699.0		MW Hour :		19:	30	Shortage	:	892	MW	
Total Gen. (MKWH)	:	103.92	System L/ Factor :		85.4	1%	Load Shed	:	781	MW
		EXPO	DRT/IMPORT THROUGH	EAST-WEST INT	ERCONNEC	TOR				
Export from East grid to West grid :- Maximum		5	20	MW	at	3:00	Energy	10.152	MKWHF	
mport from West gr	id to East grid :- N	laximum	-		MW	at	-	Energy	-	MKWHF
		Water Level of Kaptai L	ake at 6:00 A M on		6-Ju	n-11				
Actual :	79.62	Ft.(MSL),		Rule cu	ve: 77.	30	Ft.( MSL )			
Gas Consumed :	Total	797.76	MMCFD.		Oil Co	nsume	ed (PDB):			
								HSD :	49650	Liter
								FO :	454211	Liter
Cost of the Consum	ed Fuel (PDB) :	Gas :	Tk63,704,319		Oil (PE	)B) :	Tk13,994,108	Total :	Tk77,698,42	7
		Load Shedding & Othe	er Information							
Area	Yesterday						Today			
				emand(s/s end)			Estimated She	edding (s/s e	Rates of Sh	
	MM	1	from to	IW				B 43 A /		edding
Dhaka	164		0				1	MW	(On Estimate	0
Chittagong Area	102	18:35-03:30	2	)64				289		d Demand
Khulna Area	102			)64 86					(On Estimate	d Demano
Rajshahi Area	90	18:35-02:00	5					289	(On Estimate 149	d Demano % %
		2         18:35-02:00           0         18:35-02:00	Ę	86				289 111	(On Estimate 149 199	d Demand 6 6
Comilla Area	90	2 18:35-02:00 0 18:35-02:00 7 18:35-02:00	5	86 09				289 111 96	(On Estimate 149 199 199	d Demand 6 6 6
	90 77	2 18:35-02:00 18:35-02:00 7 18:35-02:00 9 18:35-02:45		86 09 38				289 111 96 83	(On Estimate 149 199 199 199	d Demand 6 6 6 6
Mymensing Area	90 77 59	2         18:35-02:00           0         18:35-02:00           7         18:35-02:00           9         18:35-02:45           8         18:35-15:50		86 09 38 48				289 111 96 83 66	(On Estimate 149 199 199 199 199	d Demand 6 6 6 6 6
Mymensing Area Sylhet Area	90 77 59 43	2         18:35-02:00           0         18:35-02:00           7         18:35-02:00           9         18:35-02:45           8         18:35-15:50           18:35-00:17		86 09 38 48 68				289 111 96 83 66 50	(On Estimate 149 199 199 199 199 199	d Demand 6 6 6 6 6 6 6
Comilla Area Mymensing Area Sylhet Area Barisal Area Rangpur Area	90 77 59 43 21	2         18:35-02:00           0         18:35-02:00           7         18:35-02:00           9         18:35-02:45           8         18:35-15:50           18:35-00:17         18:35-02:00		86 09 38 48 68 53				289 111 96 83 66 50 20	(On Estimate 149 199 199 199 199 199 89	d Demand 6 6 6 6 6 6 6 6 6

19:30 Information of the Generating machines under shut down.

614

Total

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
	6) Siddhirganj 210 (2/6/11)
	7) B.Pukuria #2 (2/6/11)

4816

781

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas				
a) There was generation shortage in the evenin	g peak hour yesterday.	So about 614 MW (19:30) of load shed was imposed over the				
<li>b) Due to low gas pressure HPL 360 MW, Sidd limited to 334 MW, 85 and 104 MW respective</li>	<b>o</b> ,	whole areas of the national grid.				
c) Khulna Central-Noapara 132 kV Ckt-1 was un hot maintenance at Noapara end.	nder shut down from 10:10 to 11:26 due to red					
d) Madaripur-Barisal 132 kV Ckt-1 was under sl maintenance at Madaripur end.	nut down from 12:08 to 12:34 due to CT					
e) Joydevpur 132/33 kV T2 transformer was une cover maintenance.	der shut down from 10:42 to 11:47 due to top					
<ul> <li>f) Jamalpur 132/33 kV T3 transformer was under red hot maintenance at 33kV side isolator.</li> </ul>	r shut down from 10:30 to 11:10 due to					
		Due to generation shortage about 150 MW (09:00) of load sheen has been running since morning (6/6/11) over the whole area (except Sylhet) of the national grid.				
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle				