POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 11-May-11 4724.1 MW at Till now the maximum generation is: 10-May-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Day Peak Generation 3919.0 MW Hour 12:00 Min. Gen. at 6:00 2944 4437.5 MW 4470 MW Evening Peak Generation : 20:00 Max Generation Hour MW E.P. Demand (at gen end) : 5300.0 MW Max Demand 5400 Hour 20:00 Maximum Generation 4437.5 MW Hour 20:00 Shortage 930 MW Total Gen. (MKWH) 89.03 System L/ Factor 85.41% Load Shed 848 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid: Maximum 670 MW at 22:00 Energy 8.952 MKWHR. Import from West grid to East grid: Maximum - MW at - Energy - MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 11-May-11

Actual: 74.35 Ft.(MSL), Rule curve: 80.10 Ft.(MSL)

Gas Consumed : Total 692.87 MMCFD. Oil Consumed (PDB) :

HSD : 18423 Liter FO : 407255 Liter

FO : 407255 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk55,328,434 Oil (PDB) : Tk11,399,241 Total : Tk66,727,676

Load Shedding & Other Information

Area	Yesterday		Today		
"			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	347	18:25-22:00	2112	317	15%
Chittagong Area	112	18:25-21:47	606	122	20%
Khulna Area	91	#REF!	522	105	20%
Rajshahi Area	77	18:25-21:49	453	91	20%
Comilla Area	61	18:25-21:46	357	72	20%
Mymensing Area	46	18:25-20:53	275	55	20%
Sylhet Area	34	18:25-21:50	239	13	5%
Barisal Area	18	18:25-21:25	108	22	20%
Rangpur Area	-	0	252	51	20%
Total	786	20:00	4924	848	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna 60 MW (18/4/11)
5) Raozan-1 (03/10/10)	5) B.Pukuria #1 (6/5/11)
6) Kaptai #3 (1/12/10)	6) WMPL #1(10/5/11)
7) Siddirganj 210 MW (6/5/11)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour vesterday	So about 786 MW (20:00) of load shed was imposed over

- a) There was generation shortage in the evening peak hour yesterdayb) Due to low gas pressure RPCL 210 MW was limited to 124 MW.
- c) B.Baria-70 MW tripped at 13:42 due to bus bar voltage high and was synchronized at 16:25 and again tripped at 02:10 (11/5/11) due to the same.
- d) Sikalbaha-60 MW was forced shut down at 18:03 due to increase of salainty in the water.
- e) Sylhet RPP(50 MW) tripped at 23:20 due to storm and thunders.
- f) Megnaghat GT2 tripped at 22:15 due to drum level low and was synchronized at 01:15(11/5/11).
- g) Ashuganj 230/132 kV TR1 & TR2 transformers tripped at 09:12 due to oil temperature high & O/C relays and was switched on at 10:47 & 10:41 respectively.
- h) Khulna©-Noapara 132 kV ckt-1 tripped at 20:30 showing distance relay at Noapara and E/F relay at Khulna end and was switched on at 20:40.
- i) Ghorasal-Ishurdi 230 kV ckt-2 tripped at 21:27 showing LZ96,DT & DNT relay and was switched on at 21:52.
- j) Kabirpur-Tangail 132 kV ckt-1 & 2 tripped at 21:22 showing main protection relay and ckt-2 was switched on at 22:15.
- k) Hasnabad-Shayampur 132 kV ckt tripped at 21:45 showing distance relay and was switched on at 21:56.
- Hasnabad-Kallyanpur 132 kV ckt tripped at 21:53 from Kallyanpur end showing earth fault & back up protection and was switched on at 22:06.
- m) Kallyanpur 132/33 kV T1 & T2 transformers tripped at 21:53 due to oil temperature high and back up protection and were switched on at 22:47 & 22:40 respectively.

Deputy / Asstt. Manager
Network Operation Division

Manager
Network Operation Division

Power interruption occurred (about 2 MW) under Tangail S/S areas from 21:22 to 22:15.

whole areas(Except-Rangpur) of the national grid.

Deputy General Manager Load Despatch Circle