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Reporting Date : 6-May-11  
Hrs on 22-Apr-11

### EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Water Level of Kaptai Lake at 6:00 A M on

Actual : 74.78

HSD	:	38506	Liter
FO	:	427875	Liter

Oil (PDB) : Tk12,819,006      Total : Tk72,909,932

### Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (s/s end) from            tð/W	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
	MW				
Dhaka	128	18:25-00:40	2080	230	11%
Chittagong Area	61	18:25-00:30	590	91	15%
Khulna Area	46	18:25-00:20	508	78	15%
Rajshahi Area	52	18:25-00:15	458	70	15%
Comilla Area	51	18:25-00:30	347	53	15%
Mymensing Area	11	18:25-22:00	249	38	15%
Sylhet Area	7	18:25-22:00	237	5	2%
Barisal Area	8	18:25-00:20	104	16	15%
Rangpur Area	21	18:25-11:40	244	37	15%
Total	385	20:00	4817	618	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)		1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)		2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/06/10)		3) Raozan-2 (26/03/11)	
4) Ashuganj-4(12/09/10)		4) Khulna 60 MW (18/4/11)	
5) Raozan-1 (03/10/10)			
6) Kaptai #3 (1/12/10)			

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Forced load shaded / Interrupted Areas
<p>a) There was generation shortage in the evening peak hour yesterday</p> <p>a) Due to low gas pressure HPL 360 MW, Siddirganj 105 MW and RPCL 210 MW were limited to 341 MW, 44 and 142 MW respectively.</p> <p>c) Baghabari-100 MW tripped at 10:09 due to gas valve problem and was sync.at 10:57 and again tripped at 23:46 due to FCV servo motor problem.</p> <p>d) Ashuganj #3 tripped at 11:10 due to CW pump problem and was sync.at 12:58.</p> <p>e) After maintenance Barapukuria #2 was synchronized at 02:25(6/5/11).</p> <p>f) Tangail 132/33 kV T2 transformer was shut down at 08:30 for replacement the same by a new 75 MVA transformer and was switched on at 17:28.</p> <p>g) Manikganj 132/33 kV T2 transformer was shut down at 09:04 due to painting work and was switched on at 17:37.</p> <p>h) Hathazari-Feni 132 kV ckt-1 &amp; 2 tripped at 12:45 showing E/F relays from Hathazari end and was switched on at 12:56.</p> <p>i) Feni-Comilla(N) 132 kV ckt-1 &amp; 2 tripped at 12:45 showing distance relays and was switched on at 13:02 &amp; 12:54 respectively.</p> <p>j) Chandpur-Chaumohani 132 kV ckt-1 &amp; 2 tripped at 12:48 from Chandpur end showing directional over current relay and was switched on at 12:59.</p> <p>k) Noapara 132/33 kV T2 transformer was shut down at 19:05 due to SF6 gas leakage from 33 kV breaker.</p> <p>l) Kamrangirchar 132/33 kv T1 transformer tripped at 07:53(6/5/11) showing no relay.</p>	<p>So about 385 MW (20:00) of load shed was imposed over the whole area of the national grid.</p> <p>Power interruption occurred (about 63 MW) under Chandpur &amp; Chaumohani S/S areas from 12:45 to 12:59..</p>
<p>Deputy / Asstt. Manager Network Operation Division</p>	<p>Manager Network Operation Division</p>
	<p>Deputy General Manager Load Despatch Circle</p>