POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT Reporting Date :

1-May-11 Till now the maximum generation is : -4724.1 MW at 21:00 Hrs on 22-Apr-11 The Summary of Yesterday's (30-Apr-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3992.0 MW 3722 MW Hour 10:00 Min. Gen. at 7:00 Evening Peak Generation : 4375.5 MW 4232 MW Hour : 20:00 Max Generation E.P. Demand (at gen end) : 5250.0 MW MW 20:00 Max Demand 5200 Hour : 4425.5 MW MW Maximum Generation Hour : 22:00 Shortage 968 Total Gen. (MKWH) 95.92 System L/ Factor 85.41% Load Shed 885 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 540 MW 7:00 Energy 10.884 MKWHR. at Import from West grid to East grid :- Maximum MW Energy MKWHR. at Water Level of Kaptai Lake at 6:00 A M on 1-May-11 Ft.(MSL) 75.39 Actual : Ft.(MSL), Rule curve : 82.00 Gas Consumed : Total 728.77 MMCFD. Oil Consumed (PDB) : HSD : 57231 Liter FO : 429164 Liter Cost of the Consumed Fuel (PDB) : Gas Tk58,195,192 Oil (PDB) : Tk13,676,428 Total : Tk71,871,621

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	274	(18:20-03:17)	2020	311	15%
Chittagong Area	147	(18:20-03:12)	590	131	22%
Khulna Area	75	(18:20-03:12)	535	117	22%
Rajshahi Area	70	(18:20-03:00)	442	98	22%
Comilla Area	62	(18:20-03:10)	348	77	22%
Mymensing Area	48	(18:20-03:12)	230	50	22%
Sylhet Area	28	(18:20-00:58)	240	24	10%
Barisal Area	23	(18:20-03:12)	104	23	22%
Rangpur Area	62	(18:20-03:00)	245	54	22%
Total	789	20:00	4754	885	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna 60 MW (18/4/11)
5) Raozan-1 (03/10/10)	
6) Kaptai #3 (1/12/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the even	ing peak hour vesterday.	So about 789 MW (20:00) of load shed was imposed over the	
b) Due to low gas pressure RPCL (210 MW)	was limited to 142 MW .	whole areas of the national grid.	
c) Maniknagar-Matuail 132 kV line shut down at B phase loop line isolator at Maniknagar	from 11:45 to 12:50 due to red hot maintenance end.		
 d) Baghabari WMPL #2 was forced shut down synchronized at 17:35. 	at 14:42 due to hose pipe change and was		
e) Ghorasal #1 tripped at 15:10 due to CW pu	Imp trip and was synchronized at 21:20.		
f) Tongi 132/33 kV T2 transformer was under maintenance at 33 kV bus coupler.		Power interruption occurred (about 40 MW) under Tongi S/S areas from 18:20 to 18:55.	
g) Tongi 132/33 kV T1 transformer was under maintenance at CT.	shut down from 20:56 to 23:10 due to red hot	Power interruption occurred (about 11 MW) under Tongi S/S areas from 20:56 to 23:10.	
h) Tongi 132/33 kV T2 transformer again was due to red hot maintenance at 33 kV bus co		Power interruption occurred (about 32 MW) under Tongi S/S areas from 00:04 to 00:53 (1/5/11).	
Deputy / Asstt. Manager	Manager	Deputy General Manager	
Network Operation Division	Network Operation Division	Load Despatch Circle	

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