POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

at

Oil Consumed (PDB):

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Reporting Date : 17-Apr-11 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (16-Apr-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4127.0 Hour Min Gen. at Evening Peak Generation : 4317.0 MW 19:00 Max Generation 4467 MW Hour : E.P. Demand (at gen end) : MW 5250 MW 5000.0 Hour : 19:00 Max Demand 4402.7 MW MW Maximum Generation Hour : 23:00 Shortage 783 Total Gen. (MKWH) 85.41% 98.40 System L/ Factor Load Shed 692 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 13386500 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR.

Water Level of Kaptai Lake at 6:00 A M of 17-Apr-11 77.79

MMCFt.

84.80 Ft.(MSL) Actual : Ft.(MSL), Rule curve :

> HSD : 979326 Liter

Forced load shaded / Interrupted Areas

FO: 587037 Liter

Cost of the Consumed Fuel: Gas Tk55,625,405 : Tk50,913,789 Total : Tk106,539,194

Load Shedding & Other Information

Gas Consumed :

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IVV	MW	(On Estimated Demand)
Dhaka	214	(18:15-19:40 , Gen.shortage)	1978	234	12%
Chittagong Area	100	(18:15-19:40 , Gen.shortage)	575	105	18%
Khulna Area	95	(18:15-19:40 , Gen.shortage)	522	95	18%
Rajshahi Area	81	(18:15-19:40 , Gen.shortage)	430	78	18%
Comilla Area	56	(18:15-19:40 , Gen.shortage)	338	61	18%
Mymensing Area	-	0	222	38	17%
Sylhet Area	-	0	240	20	8%
Barisal Area	18	(18:15-19:40 , Gen.shortage)	101	18	18%
Rangpur Area	40	(18:15-19:40 , Gen.shortage)	238	43	18%
Total	604	19:00	4644	692	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18	8/06/09) 8) Bheramara GT1(1/3/11)	1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)		2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/0	6/10)	3) Raozan-2 (26/03/11)	
4) Ashuganj-4(12/09/10)		4) B.Pukuria #1(11/4/11)	
5) Raozan-1 (03/10/10)			
6) Kaptai #5 (02/11/10)			
7) Kaptai #3 (1/12/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		rorced road shaded / Interrupted Areas
a) There was generation shortage in the eveni		So about 604 MW (19:00) of load shed was imposed over the
		whole areas of the national grid.(Except Mymensing & Sylhet)
b) Cox's Bazar 132/33 kV T1 transformer was	under shut down from 08:15 to 15:15 due to annual	
maintenance.		
c) Kalyanpur-Kamrangirchar 132kV line was u	under shut down from 09:50 to 10:20 due to removing	
nest.		
d) Polashbari 132/33 kV T3 transformer was u	under shut down from 10:35 to 11:45 due to oil leakage	
maintenance.		
e) Mirpur 132/33 kV T1 & T3 transformer tripped at 11:01 due to 33kV Zigatala feeder fault and		Power interruption occurred (about 60 MW) under Mirpur S/S areas
switched on at 12:05 & 11:47 respectively.	ing high inlet monifold concurs the and was a makening	from 11:01 to 11:47.
at 15:51.	ing high inlet manifold vacuum trip and was synchronized	
g) Ashuganj-Kishoreganj Ckt-2 was under shu	ut down from 12:40 to 13:50 due to project work.	
h) Mymensing 132/33 kV T1 transformer trippe at 18:35.	ed at 18:31 showing O/C relay and was switched	Power interruption occurred (about 20 MW) under Mymensing S/S areas from 18:31 to 18:35.
 i) Siddhirganj PP GT-2 tripped at 19:40 due to at 21:22. 	turbine vibration high and was synchronized	
	40 from both end showing LZ96, DRT relays at sys at Ghorasal end and was switched on at 20:29.	
	oltage fluctuation and was synchronized at 20:35.	
I) Baghabari WMPL #1 & 2 tripped at 23:56 du	ue to auxiliary failure and were synchronized	
at 03:42 & 03:47 (17/4/11) respectively.		
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle