POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 2-Apr-11 4698.5 MW at Till now the maximum generation is: 20-Aug-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & The Summary of Yesterday's (1-Apr-11 Day Peak Generation 3625.0 MW Hour 10:00 Min Gen. at 3460 4561.0 MW Hour Max Generation 4631 Evening Peak Generation 20:00 E.P. Demand (at gen end) : 4850.0 MW Max Demand 4950 Hour : 20:00 Maximum Generation 4561.0 MW Hour 20:00 Shortage 319 Total Gen. (MKWH) 90.02 System L/ Factor 85.41% Load Shed 286

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 12023500 MW at Energy Import from West grid to East grid :- Maximum MW at Energy

Water Level of Kaptai Lake at 6:00 A M of 2-Apr-11

Actual 80.07 Ft.(MSL) Rule curve 87.80 Ft.(MSL)

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD : 769168 FO

656484

Cost of the Consumed Fuel: Gas Tk53,297,240 : Tk43,896,381 Total : Tk97,193,622

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|------------------------------|---------------------------|---------------------------|---------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s e | Rates of Shec |
| | MW | | from tonW | MW | (On Estimated |
| Dhaka | 80 | (18:10-19:35, Gen. shortage) | 1935 | 102 | 5% |
| Chittagong Area | 45 | (18:10-22:35, Gen. shortage) | 538 | 44 | 8% |
| Khulna Area | 45 | (18:10-22:25, Gen. shortage) | 488 | 39 | 8% |
| Rajshahi Area | 41 | (18:10-21:59, Gen. shortage) | 402 | 32 | 8% |
| Comilla Area | - | 0 | 317 | 26 | 8% |
| Mymensing Area | 17 | (18:10-19:43, Gen. shortage) | 211 | 17 | 8% |
| Sylhet Area | - | 0 | 230 | - | - |
| Barisal Area | 5 | (18:10-22:25, Gen. shortage) | 96 | 8 | 8% |
| Rangpur Area | 21 | (18:10-21:45, Gen. shortage) | 223 | 18 | 8% |
| Total | 254 | 20:00 | 4440 | 286 | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|-------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) |
| 3) Siddirganj GT-1 (18/06/10) | 3) Raozan-2 (26/03/11) |
| 4) Ashuganj-4(12/09/10) | |
| 5) Raozan-1 (03/10/10) | |
| 6) Kaptai #5 (02/11/10) | |
| 7) Kaptai #3 (1/12/10) | |
| | |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| | Forced load shaded / Interrupted Area |
|-------------|---------------------------------------|
| Description | |
| | |
| | |

- a) There was generation shortage in the evening peak hour yesterday.
- b) Ishurdi 132/33 kV T2 X-former was under shut down from 08:33 to 09:05 due to red hot maint. at B Ø of 33 kV breaker.
- c) Ishurdi 132/33 kV T1 X-former was under shut down from 09:11 to 09:32 due to work at 33 kV
- d) Kabirpur 132/33 kV T3 was under shut down from 10:03 to 15:46 due to E/F test.
- e) Kabirpur 132/33 kV T1 was under shut down from 10:03 to 11:45 due to 33 kV bus maint.
- f) Purbashadipur 132/33 kV T2 & T3 X-former was under shut down from 10:30 to 11:20 due to flushing over of post insulator joint (33 kV bus).
- g) Narshingdi 132/33 kV X-former was under shut down from 09:45 to 14:20 due to 33 kV incoming breaker connector conductor armouring.
- h) Ashuganj-Kishoreganj 132kV Ckt-2 tripped at 16:00 from both end showing dist B & C at Ashuganj end, dist A & B, SOFT relays at Kishoreganj end and was switched on at 16:33.
- i) After maintenance Maniknagar-Narinda 132kV cable ckt-2 was switched on at 16:20
- j) After maintenance Ashuganj CCPP GT-1 was synchronized at 16:45 and tripped at 18:10 due to turbine vibration high.
- k) Ashuganj CCPP GT-2 was under shut down from 22:56 to 09:21(2/4/11) due to new power station project work.
- I) Shahjibazar #5 was shut down at 00:04(2/4/11) due to maintenance.
- m) Hathazari 132/33 kV T2 X-former tripped at 07:06(2/4/11) showing OC,E/F relays and was switched on at 07:20(2/4/11).

So about 254 MW (20:00) of load shed was impos whole areas of the national grid.

Power interruption occurred (about 5 MW) under Is from 08:33 to 09:05.

Power interruption occurred (about 5 MW) under Is from 09:11 to 09:32.

Power interruption occurred (about 20 MW) under from 10:03 to 11:45.

Power interruption occurred (about 15 MW) under from 10:30 to 11:20.

Power interruption occurred (about 18.7 MW) unde from 09:45 to 14:20.

Power interruption occurred (about 15 MW) under from 07:06 to 07:20(2/4/11).

Manager Deputy / Asstt. Manager Deputy General Mar Network Operation Division Network Operation Division Load Despatch Circl

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