

QF-LDC-08
Page -1

Description	Forced load shaded / Interrupted Areas
<p>a) There was generation shortage in the evening peak hour yesterday.</p> <p>b) Due to low gas pressure Baghabari 100 MW and RPCL (210 MW) were limited to 75 MW and 102 MW respectively.</p> <p>c) Sylhet RPP 50 MW tripped three times from 08:15 to 12:40 due to 33 kV feeder problem and finally synchronized at 12:30.</p> <p>d) Thakurgoan RPP tripped at 11:30 due to O/C and was synchronized at 11:37.</p> <p>e) Meghnaghat GT-2 was synchronized at 14:04 and was forced shut down at 14:49. It was again synchronized at 00:20(20/03/11).</p> <p>f) After maintenance Siddirganj PP GT-2 was synchronized at 14:08 and tripped at 14:37 due to unit breaker open. It was again synchronized at 02:15(20/03/11).</p> <p>g) Ashuganj CCPP GT-1 & ST tripped at 16:01 due to control pressure failure.</p> <p>h) Raozan #2 was synchronized at 17:31.</p> <p>i) Sylhet RPP 10 MW tripped two times from 08:15 to 09:26 due to 33 kV feeder problem and finally synchronized at 12:45.</p> <p>j) Joydevpur 132/33 kV T2 & T4 X-formers tripped at 23:15 due to fire caused by flashover at 33 kV cable of auxiliary X-former and was switched on at 03:45(20/03/11), 23:35 respectively.</p>	<p>So about 1248 MW (21:00) of load shed was imposed over the whole areas of the national grid .</p> <p>Due to generation shortage, about 380 MW (09:00) of load shed has been running since morning (20/03/11) over the whole area (Except Sylhet)of the national grid.</p>

Deputy / Asstt. Manager
Network Operation Division

Manager
Network Operation Division

Deputy General Manager
Load Despatch Circle