DAILY REPORT

					Reporting Date :	7-Jul-07		
Till now the maximum generation	is : -	3782.1 MW at	20:00	on	30-Oct-05			
The Summary of Yesterday's (6-Jul-07) Generation & Demand		Today's Actual M	tual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	2794.0	MW Hour :	10:00	Min Gen. at	7:00	2580 MW		
Evening Peak Generation:	3506.3	MW Hour :	20:00	Max Generation	:	3568 MW		
E.P. Demand (at gen end):	4250.0	MW Hour :	20:00	Max Demand	:	4350 MW		
Maximum Generation :	3506.3	MW Hour :	20:00	Shortage	:	782 MW		
Total Gen. (MKWH) :	69.76	System L/ Factor :	82.90%	Load Shed	:	667 MW		
	EXPORT /	IMPORT THROUGH EAST-WES	T INTERCONNECTO	₹				
Export from Ghorasal to Ishurdi :- M	aximum		360 MW at	19:30	Energy	6880500 KWHR.		
Import from Ishurdi to Ghorasal:- Ma	aximum	-	MW at	-	Energy	 KWHR. 		
V	Vater Level of Kap	tai Lake at 6:00 A M of	7-Jul-07					
Actual: 89.51	Ft.(MSL),	Rule	curve : 84.96	Ft.(MSL)				
Gas Consumed : : PDB	426.10	MMCFt.	Oil Consume	ed :				

	Water Le	evel of K	aptai Lake at 6:00 A M of	f	7-Jul-07						
Actual : 89.51	Ft.(MSL)	١,		Rule curve :	84	.96	Ft.(MSL)				
Gas Consumed: : PDB		426.10	MMCFt.		Oil Consu	med	:				
WMPL		19.32	MMCFt.		Р	DB		SKO	:	54756	Liter
RPCL		41.35	MMCFt.					HSD	:	17229°	l Liter
NEPC		12.89	MMCFt.					FO	:	165996	6 Liter
CDC (H+M)		118.65	MMCFt.								
Total		618.31	MMCFt.								
Cost of the Consumed Fuel (PDE	3): Gas			Tk31,493,366	Oil	:	Tk7,747,83	0	Total	: Tk39,24	1,195

Load Shedding & Other Information

Area	Yesterday			Today			
	Actual Shedding (s/s end), MW		s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 19:00	to	5:50	MW	MW	(On Estimated Demand)	
Dhaka	136			1524	191	13%	
Chittagong Area	137			495	108	22%	
Khulna Area	56			403	88	22%	
Rajshahi Area	75			353	76	22%	
Comilla Area	55			304	66	22%	
Mymensing Area	36			200	44	22%	
Sylhet Area	32			175	38	22%	
Barisal Area	22			78	17	22%	
Rangpur Area	85			178	39	22%	
Total	634	(20:00) 3710	667		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced S	hut- Down
	1) Haripur SBU GT -1 (19/05/05)	9) Barpukuria -2 (09/06/07)
	2) Haripur SBU GT-3 (25/05/05)	10) Baghabari-71MW(26/02/2006)
	3) NEPC unit -3	11) Barisal GT-1 (27/05/07)
	4) Ghorasal -1 (23/03/07)	12) Bheramara GT-2 (15/06/07)
	5) Sahjibazar GT-8(29/07/06	13) Sikalbaha St(03/07/07)
	6) Sahjibazar GT-9(09/02/06)	14) Ashuganj -1 (01/07/07)
	7) Khulna 60 MW (05/07/06)	15) Ghorasal 5 (05/07/07)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 634 MW (20:00) of load shed was imposed over the whole
	area of the national grid.

- Fenchugonj GT-2 was shut down at 06:11 due to combine mode with steam. And was synchronized at 09:38.
- c) Ashugonj unit -5 tripped at 07:36 due to boiler drum level low. and was synchronized at 10:11. again it tripped at 16:35 speed control deviation, and was synchronized at 16:48.
- d) After maintenance Khulna 110 MW was synchronized at 12:32.
- e) Comilla Fani 132 KV ckt 1 was under shut down since 08:10 (07/07/07) due to installation of optical fiber.

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle