POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

QF-LDC-08

				DA	AILY RI	EPORT				Page -1
								Reporting Date :	6-Jul-07	
Till now the maximum generation is : -		3782.1 N			20:00	on	30-Oct-05			
The Summary of Yesterday's (5-Jul-07) Generati	on & Demand			Today's Actual Min	Gen. & Probable	Gen. & Demand		
Day Peak Generation : 3238.0		MW	Hour :		12:00	Min Gen. at	7:00	249	8 MW	
Evening Peak Gen	eration :	3450.0	MW	Hour :		20:00	Max Generation	:	342	3 MW
E.P. Demand (at g		4400.0	MW	Hour :		20:00	Max Demand	:	425	0 MW
Maximum Genera	,	3492.3	MW	Hour :		21:00	Shortage			7 MW
Total Gen. (MKWF		70.65	System L/ F			84.29%	Load Shed			7 MW
Total Gen. (INKW)	1) .			DUGH EAST-WES				•	70	
Export from Ghora Import from Ishurd		-	348 N		23:00	Energy Energy	782100	0 KWHR. KWHR.		
		Water Level of Kaptai I	ake at 6	00 A M of		-Jul-07		- 57		
Actual :	89.49	Ft.(MSL),			curve :	84.80	Ft.(MSL)			
Gas Consumed :		440.89	MMCFt.	Tue (· /			
Gas Consumed :					C	Dil Consume		01/0	50040	1.11.1
	WMPL	10.61	MMCFt.			PDB		SKO :	58812	Liter
	RPCL	51.31	MMCFt.					HSD :	172712	Liter
	NEPC	17.39	MMCFt.					FO :	0	Liter
	CDC (H+M)	108.66	MMCFt.							
	Total	628.87	MMCFt.							
Cost of the Consur				Tk32 5	86,420	Oil :	Tk5,869,87	5 Total :	Tk38,456,29	5
					00,420	01 .	110,000,07	5 Total .	1100,400,20	0
		Load Shedding & Oth	er Inforn	nation						
		_	1							
Area	Yesterd						Today			
	Actual Sh	edding (s/s end), MW	Estimat	ed Demand(s/s er	nd)		Estimated Sheddii	ng (s/s end)	Rates of Sheddi	
	from 19:00	to till now			MW			MW	(On Estimated De	emand)
Dhaka	174				1491			163	119	/
Chittagong Area	145		1		485			123	25%	
Khulna Area	155		1		395		1	100	25%	
Rajshahi Area	117		1		345			89	26%	
Comilla Area	43				300			76	25%	6
Mymensing Area	-				195		l	50	26%	6
Sylhet Area	44				170			43	25%	
	34				76			19		
Barisal Area									25%	
Rangpur Area	100				175			44	25%	/o
Total	812	(20:00)		3632			707	i	
	Informatio	on of the Generating machi	noc undor	maintananaa						
	mormatio	in or the Generating maching	nes under	maintenance						
Plan	ned Shut- Dowr	1				Forced SI	hut- Down			
1) Ashuganj -5 (25/12/			1) Horipur (SBU GT -1 (19/05/05)			9) Barpukuria -2 (09/0	6/07)	16) Ghorasal 5 (05/07	7/07)
1) Ashuganj -5 (25/12/	00),								10) Ghorasar 5 (05/01	(101)
				SBU GT-3 (25/05/05)			10) Baghabari-71MW(
			3) NEPC un	nit -3			11) Barisal GT-1 (27/0	5/07)		
			4) Ghorasa	I -1 (23/03/07)			12) Bheramara GT-2 (15/06/07)		
			5) Sahjibaz	ar GT-8(29/07/06			13) Sikalbaha St(03/0	7/07)		
				6) Sahjibazar GT-9(09/02/06) 14) Khulna 110 MW (
				60 MW (05/07/06)			15) Ashuganj -1 (01/0			
			7) Khuina G	0 10107 (05/07/06)			15) Asnuganj - 1 (01/0	(107)		
	Additional Info	ormation of Machines, lin	ae Intarri	untion / Forced L	oad shou	d atc				
	Additional Into	ination of Machines, in	es, interre		oau snet	1 610.				
	Description				F	orged load a	ebaded / Interrupt	ed Areas		
a) There was generation shortage in the evening peak hour yesterday.						Forced load shaded / Interrupted Areas				
a) There was gene	eration shortage	In the evening peak hour	yesterday	•		So about 812 MW (20:00) of load shed was imposed over the whole				
						rea of the n	ational grid.			
 b) After maintenan 	ce, Ashuganj un	it - 5 was synchronized at	10:24 (on	test run). But it trip	oped					
again and again	at 10.46 11.14	, 12:42, 07:36 (06/07/07) r	espectivel	v due to turbine pr	oblem					
•										
		as synchronized at 10:56,	11:24 and	20:25 respective	iy. it					
may be synchro	nized before eve	ening peak hour today.								
 c) After maintenan 	ce, Fenchuganj	CCPP GT-1 and steam un	its were sy	/nchronized at 10:	26					
and 13:11 respe	ctively. But agai	in GT-1 was shut down at	09:11(06/0	7/07) due to com	bine					
mode with stean										
d) After maintenan	ce. Raozan unit	-1 was synchronized at 13	00							
· · · · · · · · · · · · · · · · · · ·		to voltage fluctuation and		phronized at 17.42						
				fillonizeu al 17.42						
,	· •	0 MW) was synchronized a								
g) Ghorasal unit -5	was shut down	at 23:42 for 10 days due	to boiler le	akage.	1					
h) After maintenan	ce, Baghabari V	MPL unit-1 was synchron	ized at 02:	52 (06/07/07)						
i) Kantai unit 1.2.3	4 and 5 units w	ere shut down at 06:11(06	/07/07) du	e to water intake						
		· ·								
cleaning.Its may be synchronized before eveningpeak hour today.										
j) Hathazari 230 KV Bkr no 838 B was under shut down from 16:27 to 17:17 due to gas filling.										
i de la constante de						Due to low voltage, about 80 MW of load shed has been running				
						since morning (06/07/07) over Khulna & Barisal area of the				
						national grid.				
								-		
Deputy Manager Manager								Deputy G	eneral Manager	
Load Despatch Div	/ision		Load De	spatch Division				Load Des	spatch Circle	
					1					