DAILY DEBORT

		DAILT	KEPUKI			·
					Reporting Date :	28-Jun-07
782.1	MW	at	20:00	on	30-Oct-05	
Genera	tion & Dem	and		Today's Ac	tual Min Gen. & Probable Ger	n. & Demand
1W	Hour :		9:00	Min Gen.	at 7:00	2884.6 MW

					Reporting Date :	28-Jun-07	
Till now the maximum generation i	s:-	3782.1 MW at	20:00	on	30-Oct-05		
The Summary of Yesterday's (27-Jun-07) Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	3235.0	MW Hour :	9:00	Min Gen. at	7:00	2884.6 MW	
Evening Peak Generation :	3423.8	MW Hour :	20:00	Max Generation	:	3594 MW	
E.P. Demand (at gen end):	4450.0	MW Hour :	20:00	Max Demand	:	4450 MW	
Maximum Generation :	3423.8	MW Hour :	20:00	Shortage	:	856 MW	
Total Gen. (MKWH) :	73.29	System L/ Factor :	89.19%	Load Shed	:	725 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							

Export from Ghorasal to Ishurdi :- Ma	aximum	360	MW	at	3:00	Energy	8217000	KWHR.
Import from Ishurdi to Ghorasal:- Ma	ıximum -		MW	at	-	Energy	-	KWHR.
M	later Level of Kaptai Lake at 6:00 A M	of	28-Jun-0	7				
Actual : 90.90 I	Ft.(MSL),	Rule curve :	8	3.19	Ft.(MSL)			

Actual : 90.90	Ft.(MSL),		Rule curve :	83.19 Ft	.(MSL)		
Gas Consumed: : PDB	471.85	MMCFt.	Oil	Consumed:			
WMPL	20.07	MMCFt.		PDB	SKO	:	43212 Liter
RPCL	32.01	MMCFt.			HSD	:	180706 Liter
NEPC	13.32	MMCFt.			FO	:	0 Liter
CDC (H+M)	117.06	MMCFt.					
Total	654.30	MMCFt.					
Cost of the Consumed Fuel (PDB) :	Gas :		Tk34,874,540	Oil :	Tk5,674,710	Total:	Tk40,549,250

Load Shedding & Other Information

Area	Yesterda	Yesterday		Today				
	Actual Shedding (s/s end), MW		s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding		
	from 18:30	to	5:15	MW	MW	(On Estimated Demand)		
Dhaka	200			1550	212	14%		
Chittagong Area	130			495	114	23%		
Khulna Area	175			410	95	23%		
Rajshahi Area	115			375	88	23%		
Comilla Area	78			300	69	23%		
Mymensing Area	22			214	49	23%		
Sylhet Area	33			170	39	23%		
Barisal Area	42			80	19	24%		
Rangpur Area	74			175	40	23%		
-								
Total	869	(20:00) 3769	725			

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down			
1) Ashuganj -5 (25/12/05),	1) Haripur SBU GT -1 (19/05/05)	9) Kaptai -5 (30/07/06)		
	2) Haripur SBU GT-3 (25/05/05)	10) Barpukuria -2 (09/06/07)		
	3) Sikalbaha BMPP-1(15/12/01)	11) Baghabari-71MW(26/02/2006)		
	4) Ghorasal -1 (23/03/07)	12) Barisal GT-1 (27/05/07)		
	5) Sahjibazar GT-8(29/07/06	13) Bheramara GT-2 (15/06/07)		
	6) Sahjibazar GT-9(09/02/06)	14) Raozan-1 (23/06/07)		
	7) Khulna 60 MW (05/07/06)	15) Fenchuganj GT-1 (24/06/07)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 833 MW (20:00) of load shed was imposed over the whole
	area of the national grid.

- b) Kaptai unit -3 was under shut down from 08:30 to 10:25 due to stator air cooler leakage.
- c) Sylet GT was under shut down from 09:50 to 14:01 due to 'filter changing'.
- d) Ashugang unit -3 tripped at 10:08 showing unit transformer 'Buchholz' relay and was switched on at 17:48.
- e) Ghorasal unit -3 tripped at 20:05 due to 'DC fail' . It may be synchronized at before evening peak hour today.

 f) Bharamara unit -1 tripped at 22:17 due to hydraulic 'protective device problem' and was
- switched on at 23:54.
- g) Ashuganj CCPP GT -1 & steam tripped at 06:54 (28/06/07) due to 'Governor system failure and It may be synchronized at before evening peak hour today.
- h) Kallyanpur 132/33 KV T2 transformer shut down at 07:12 (28/06/07) due 33 KV
- i) Shampur 132/33 KV T3 transformer was under shut down from 06:28 to 11:00 (28/06/07) due to 'red hot maintenance on 33 KV bus .

So about 10 MW of power interruption occurred at Kallyanpur areas from 07:12 to till now.

So about 30 MW of power interruption occurred at Shampur areas from 06:28 to 11:00.

Due to low voltage and generation shortage , about 200 MW of load shed has been running since morning (28/06/07) over DESA, Khulna, Barisal & Ishurdi areas of the national grid.

Deputy Manager Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle