POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

QF-LDC-08

				DAILY	REPORT				Page -1
							Reporting Date :	27-Jun-07	
Till now the maxi	imum generation is	:-	3782.1 MW	at	20:00	on	30-Oct-05		
The Summary of		26-Jun-07) Generation & Der			Today's Actual Min	Gen. & Probable	Gen. & Demand	
Day Peak Generat		3248.0	MW Hour		9:00	Min Gen. at	7:00	2878	N/N/
						Max Generation	7.00		
Evening Peak Gen		3405.6			20:00			3407	
E.P. Demand (at g	,	4400.0	MW Hour		20:00	Max Demand	:	4450	
Maximum Generat	tion :	3405.6	MW Hour	:	20:00	Shortage	:	1043	MW
Total Gen. (MKWF	H) :	73.92	System L/ Factor	:	90.44%	Load Shed	:	874	MW
		EXPORT / IMPO	ORT THROUGH EA	ST-WEST INTE	RCONNECTO	R			
Export from Ghora	sal to Ishurdi :- Ma	ximum		384	MW at	10:00	Energy	8200500	KWHR.
•	i to Ghorasal:- Max				MW at	-	Energy		KWHR.
Import norm isnura			also at 6:00 A M	of	27-Jun-07		Energy		
		ater Level of Kaptai I							
Actual :		t.(MSL) ,		Rule curve :	82.92	Ft.(MSL)			
Gas Consumed :	: PDB	474.34	MMCFt.		Oil Consume	d :			
	WMPL	20.32	MMCFt.		PDB		SKO :	54756	Liter
	RPCL	28.98	MMCFt.				HSD :	205616	Liter
	NEPC	13.27	MMCFt.				FO :	0	Liter
							10 .	0	LITEI
	CDC (H+M)	118.65	MMCFt.						
	Total	655.56	MMCFt.						
Cost of the Consur	med Fuel (PDB): (Gas :		Tk35,058,158	Oil :	Tk6,599,33	0 Total :	Tk41,657,488	
				· · ·					
	<u>L0</u>	ad Shedding & Oth	er Information						
Area	Vesterday					Today			
1100	Yesterday		Estimate d D					Deter al Ohiel "	
		ling (s/s end), MW	Estimated Dema			Estimated Sheddir		Rates of Sheddin	
		to till now		MW			MW	(On Estimated Den	nand)
Dhaka	106			1544			204	13%	
Chittagong Area	130			485			149	31%	
Khulna Area	169			405			124	31%	
Rajshahi Area	132			385			118	31%	
Comilla Area	84			290			89	31%	
Mymensing Area	58			205			63	31%	
Sylhet Area	34			160			49	31%	
Barisal Area	38			77			24	31%	
Rangpur Area	82			177			54	31%	
Total	833	(20:00)	3728			874		
	lafa an ation a	(the Conception model)							
	Information o	f the Generating machi	nes under mainten	ance					
Plan	ned Shut- Down		i		Forced SI	nut- Down			
1) Ashuganj -5 (25/12/			1) Haripur SBU GT -1	(10/05/05)		9) Kaptai -5 (30/07/06)		16) Raozan-1 (23/06/07	n
1) Ashuganj -5 (25/12/	05),					9) Kaptai -5 (30/07/06)			-
			2) Haripur SBU GT-3			10) Barpukuria -2 (09/		17) Fenchuganj GT-1 (-
			2) Haripur SBU GT-3 3) Sikalbaha BMPP-1			10) Barpukuria -2 (09/ 11) Baghabari-71MW(17) Fenchuganj GT-1 (18) Ashugonj -3 (27/06	-
				(15/12/01)			26/02/2006)		-
			3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03	(15/12/01) 5/07)		11) Baghabari-71MW(12) Khulna 110 MW (2	26/02/2006) 5/04/07)		-
			3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29	(15/12/01) 5/07) 9/07/06		11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0	26/02/2006) 5/04/07) 5/07)		-
			3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09	(15/12/01) 5/07) 5/07/06 5/02/06)		11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (26/02/2006) 5/04/07) 5/07) 15/06/07)		-
			3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29	(15/12/01) 5/07) 5/07/06 5/02/06)		11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0	26/02/2006) 5/04/07) 5/07) 15/06/07)		
	Additional Inform		 3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ 	(15/12/01) //07) //07/06 //02/06) /07/06)		11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (26/02/2006) 5/04/07) 5/07) 15/06/07)		-
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			 3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ 	(15/12/01) //07) //07/06 //02/06) /07/06) Forced Load s	hed etc.	11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (15) RPCL Steam (23/0	26/02/2006) 5/04/07) 5/07) 15/06/07) 6/07)		
	Description	ation of Machines, lin	3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ es, Interruption / I	(15/12/01) //07) //07/06 //02/06) /07/06) Forced Load s	hed etc.	11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (15) RPCL Steam (23/0 shaded / Interrupt	26/02/2006) 5/04/07) 5/07) 15/06/07) 6/07) ed Areas	18) Ashugonj -3 (27/06	/07)
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 a) There was gen b) KPCL units -1 8 and 15:48 respectively. 	Description leration shortage in & 3 tripped at 15:45 ectively. But they tr	ation of Machines, lin	3) Sikalbaha BMPP-1 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ es, Interruption / I yesterday .	(15/12/01) (07) (07/06) (07/06) Forced Load s zed at 15:50	hed etc. Forced load s	11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (15) RPCL Steam (23/0 shaded / Interrupt 3 MW (20:00) of Io	26/02/2006) 5/04/07) 5/07) 15/06/07) 6/07) ed Areas	18) Ashugonj -3 (27/06	/07)
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 a) There was gen b) KPCL units -1 & and 15:48 respe and were synch c) Ashuganj unit -2 synchronized at (27/06/07) show d) Sylhet - Chatak 	Description leration shortage in & 3 tripped at 15:45 ectively. But they tr ronized at 04:43. 2 tripped at 17:05 dt t 18:52. CW Pump- ving Buchholz relay 132 KV line -1 was	ation of Machines, lin the evening peak hour due to under voltage a ipped again at 04:32 (2 ue to CW pump-1 Term 1 is under maintenance of blue phase.	3) Sikalbaha BMPP-11 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ es, Interruption / I yesterday . nd were synchroniz 27/06/07) due to the ninal flashing and we e now. Unit-3 tripped	(15/12/01) (07) (07/06) (07/06) (07/06) Forced Load s zed at 15:50 e same reason vas d at 10:08	hed etc. Forced load s	11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (15) RPCL Steam (23/0 shaded / Interrupt 3 MW (20:00) of Io	26/02/2006) 5/04/07) 5/07) 15/06/07) 6/07) ed Areas	18) Ashugonj -3 (27/06	/07)
 a) There was gen b) KPCL units -1 8 and 15:48 respe and were synch c) Ashuganj unit -2 synchronized at (27/06/07) show d) Sylhet - Chatak tightening of CT 	Description leration shortage in & 3 tripped at 15:45 ectively. But they tr ironized at 04:43. 2 tripped at 17:05 dt 18:52. CW Pump- ving Buchholz relay 132 KV line -1 was 1 at Chatak S/S end	ation of Machines, lin the evening peak hour due to under voltage a ipped again at 04:32 (2 ue to CW pump-1 Term 1 is under maintenance of blue phase. s under shut down from l.	 3) Sikalbaha BMPP-11. 4) Ghorasal -1 (23/03 5) Sahjibazar GT-8(29 6) Sahjibazar GT-9(09 7) Khulna 60 MW (05/ es, Interruption / I yesterday . nd were synchroniz 27/06/07) due to the ninal flashing and were now. Unit-3 tripped 11:21 to 12:55 due 	(15/12/01) (07) (07) (07/06) (07/06) Forced Load s zed at 15:50 e same reason vas d at 10:08 e to Clamp	hed etc. Forced load s	11) Baghabari-71MW(12) Khulna 110 MW (2 13) Barisal GT-1 (27/0 14) Bheramara GT-2 (15) RPCL Steam (23/0 shaded / Interrupt 3 MW (20:00) of Io	26/02/2006) 5/04/07) 5/07) 15/06/07) 6/07) ed Areas	18) Ashugonj -3 (27/06	/07)
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