## DAILY REPORT

|                                       |                       |             |               |  |                | Reporting Date :          | 24-Jun-07 |
|---------------------------------------|-----------------------|-------------|---------------|--|----------------|---------------------------|-----------|
| Till now the maximum generation is:-  |                       | 3782.1 N    | лW at         | 20:0   | 0 on           | 30-Oct-05                 |           |
| The Summary of Yesterday's (          | ) Generation & Demand |             | Today's Actua | Today's Actual Min Gen. & Probable Gen. & Demand |                |                           |           |
| Day Peak Generation :                 | 3166.0                | MW          | Hour :        | 12:0   | 0 Min Gen. at  | 7:00                      | 2813.5 MW |
| Evening Peak Generation :             | 3364.7                | MW          | Hour :        | 20:0   | 0 Max Generati | on :                      | 3474 MW   |
| E.P. Demand (at gen end):             | 4300.0                | MW          | Hour :        | 20:0   | 0 Max Demand   | :                         | 4400 MW   |
| Maximum Generation :                  | 3401.1                | MW          | Hour :        | 24:0   | 0 Shortage     | :                         | 926 MW    |
| Total Gen. (MKWH) :                   | 73.43                 | System L/ F | actor :       | 89.96  | % Load Shed    | :                         | 776 MW    |
|                                       | EXPORT / I            | MPORT THRO  | DUGH EAST-WE  | ST INTERCONNE                                    | CTOR           |                           |           |
| Export from Ghorasal to Ishurdi :- Ma |                       |             | 360 MW        | at 1:00  | Energy         | 8332500 KWHR.             |           |
| Import from Ishurdi to Ghorasal:- Ma  |                       | _           | MW            | at -   | Energy         | <ul> <li>KWHR.</li> </ul> |           |

| Import from Ishurdi to Ghorasal:- N | ∕laximum         | -                    | M            | W at        | -          |     | Energy | -          | KWHR. |
|-------------------------------------|------------------|----------------------|--------------|-------------|------------|-----|--------|------------|-------|
|                                     | Water Level of K | aptai Lake at 6:00 A | M of 24      | 1-Jun-07    |            |     |        |            |       |
| Actual : 90.13                      | Ft.(MSL),        |                      | Rule curve : | 82.11       | Ft.( MSL ) |     |        |            |       |
| Gas Consumed: : PDB                 | 549.93           | MMCFt.               | 0            | il Consumed | :          |     |        |            |       |
| WMPL                                | 21.15            | MMCFt.               |              | PDB         |            | SKO | :      | 57799      | Liter |
| RPCL                                | 32.05            | MMCFt.               |              |             |            | HSD | :      | 178421     | Liter |
| NEPC                                | 16.82            | MMCFt.               |              |             |            | FO  | :      | 0          | Liter |
| CDC (H+M)                           | 117.28           | MMCFt.               |              |             |            |     |        |            |       |
| Total                               | 737.24           | MMCFt.               |              |             |            |     |        |            |       |
| Cost of the Consumed Fuel (PDB):    | : Gas :          |                      | Tk40,644,970 | Oil :       | Tk5,988,54 | 9   | Total: | Tk46,633,5 | 19    |

## **Load Shedding & Other Information**

| Area            | Yesterday                     |    |               | Today                     |                              |                       |  |  |
|-----------------|-------------------------------|----|---------------|---------------------------|------------------------------|-----------------------|--|--|
|                 | Actual Shedding (s/s end), MW |    | (s/s end), MW | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding     |  |  |
|                 | from 18:45                    | to | till now      | MW                        | MW                           | (On Estimated Demand) |  |  |
| Dhaka           | 98                            |    |               | 1530                      | 193                          | 13%                   |  |  |
| Chittagong Area | 116                           |    |               | 480                       | 130                          | 27%                   |  |  |
| Khulna Area     | 142                           |    |               | 400                       | 108                          | 27%                   |  |  |
| Rajshahi Area   | 131                           |    |               | 380                       | 103                          | 27%                   |  |  |
| Comilla Area    | 75                            |    |               | 290                       | 78                           | 27%                   |  |  |
| Mymensing Area  | 59                            |    |               | 220                       | 59                           | 27%                   |  |  |
| Sylhet Area     | 10                            |    |               | 155                       | 42                           | 27%                   |  |  |
| Barisal Area    | 36                            |    |               | 75                        | 20                           | 27%                   |  |  |
| Rangpur Area    | 72                            |    |               | 158                       | 43                           | 27%                   |  |  |
|                 |                               |    |               |                           |                              |                       |  |  |
| Total           | 738                           | (  | 20:00         | ) 3688                    | 776                          |                       |  |  |

Information of the Generating machines under maintenance

| Planned Shut- Down         | Forced Shut- Down               |                                |                         |  |  |
|----------------------------|---------------------------------|--------------------------------|-------------------------|--|--|
| 1) Ashuganj -5 (25/12/05), | 1) Haripur SBU GT -1 (19/05/05) | 9) Kaptai -5 (30/07/06)        | 16) Raozan-1 (23/06/07) |  |  |
|                            | 2) Haripur SBU GT-3 (25/05/05)  | 10) Barpukuria -2 (09/06/07)   |                         |  |  |
|                            | 3) Sikalbaha BMPP-1(15/12/01)   | 11) Baghabari-71MW(26/02/2006) |                         |  |  |
|                            | 4) Ghorasal -1 (23/03/07)       | 12) Khulna 110 MW (25/04/07)   |                         |  |  |
|                            | 5) Sahjibazar GT-8(29/07/06     | 13) Barisal GT-1 (27/05/07)    |                         |  |  |
|                            | 6) Sahjibazar GT-9(09/02/06)    | 14) Bheramara GT-2 (15/06/07)  |                         |  |  |
|                            | 7) Khulna 60 MW (05/07/06)      | 15) RPCL Steam (23/06/07)      |                         |  |  |

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description   | Forced load shaded / Interrupted Areas                          |
|---|---|
| a) There was generation shortage in the evening peak hour yesterday . | So about 564 MW (20:00) of load shed was imposed over the whole |
|   | area of the national grid.                                      |

- b) After maintenance, Sikalbaha Steam unit was synchronized at 12:24.
- c) Ghorasal unit -2 tripped at 11:51 due to Damper tank level low and was synchronized at 23:02.
- d) Kaptai unit -3 was shut down at 18:15 due to intake head gate cleaning and was synchronized at 18:56.
- e) After maintenance, Ashuganj unit -1 was synchronized at 08:25.
- f) Siddhirganj 132/33 KV T1 transformer 33 KV side was under shut down from 09:07 to 09:27 for attending red-hot maintenance at 33 KV Kazla feeder.
- g) Baraulia Feni 132 KV line was under shut down from 09:50 to 17:26 due to maintenance of sky wire.
- h) Sikalbaha Bakulia 132 KV line tripped at 15:20 from Sikalbaha S/S end showing 'Earth fault' and was switched on at 15:35.
- i) Haripur Comilla (N) 132 KV line -1 & 2 is under shut down since 07:28 (24/06/07) due to tower jumper connection.

So about 22 MW of partial power interruption occurred under Siddhirganj S/S areas from 09:07 to 09:37.

Due to low voltage, about 100 MW of load shed has been running since morning (24/06/07) over Khulna and Barisal area of the national grid.

Deputy Manager Deputy Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle