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DΔ	II V	REPC)RT

Reporting Date : 21-Jun-07 3782.1 MW Till now the maximum generation is at 20:00 on The Summary of Yesterday's (20-Jun-07) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3005.0 MW 9:00 Min Gen. at 6:00 2972.3 MW Hour **Evening Peak Generation** 3298.5 MW Hour 19:30 Max Generation 3358 MW E.P. Demand (at gen end) 4350.0 NANA/ Hour 19:30 Max Demand 4400 MW Maximum Generation 3298 5 MM Hour 19:30 Shortage 1042 MW Load Shed Total Gen. (MKWH) System L/ Factor 89.74% 71.04 870 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 324 MW at 20:00 Energy 7128000 KWHR. MW Import from Ishurdi to Ghorasal:- Maximum at Energy **KWHR** Water Level of Kaptai Lake at 6:00 A M of 21-Jun-07 88.08 Ft.(MSL) Rule curve 81.30 Ft.(MSL Actual Gas Consumed: : PDB Oil Consumed : 454.93 MMCFt WMPL 20.84 MMCFt PDB SKO 50427 Liter RPCI 31.08 MMCFt **HSD** 157866 Liter NEPC MMCFt. 17.52 FO 0 Liter CDC (H+M) 120.10 MMCFt. Total 644.46 MMCFt.

Load Shedding & Other Information

Area	Yesterday			Today		
	Actual Shed	lding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:30	to	till now	MW	MW	(On Estimated Demand)
Dhaka	146			1525	188	12%
Chittagong Area	152			475	151	32%
Khulna Area	192			400	127	32%
Rajshahi Area	120			375	119	32%
Comilla Area	97			285	90	32%
Mymensing Area	55			200	63	32%
Sylhet Area	39			160	51	32%
Barisal Area	35			78	25	32%
Rangpur Area	103			176	56	32%
=:						
Total	937	(19:30) 3674	870	

Tk33,623,910

Oil

Tk5,280,468

Total

Tk38,904,378

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Ashuganj -5 (25/12/05),	1) Haripur SBU GT -1 (19/05/05)	8) Bheramara GT-3 -(27/02/07)	15) Sikalbaha steam (18/06/07)	
	2) Haripur SBU GT-3 (25/05/05)	9) Kaptai -5 (30/07/06)	16) Rangpur GT (18/06/07)	
	3) Sikalbaha BMPP-1(15/12/01)	10) Barpukuria -2 (09/06/07)	17) Ashuganj -5 (25/12/05),	
	4) Ghorasal -1 (23/03/07)	11) Baghabari-71MW(26/02/2006)	18) Barisal GT-1 (27/05/07)	
	5) Sahjibazar GT-8(29/07/06	12) Khulna 110 MW (25/04/07)		
	6) Sahjibazar GT-9(09/02/06)	13) Ghorasal -3 (15/06/07)		
	7) Khulna 60 MW (05/07/06)	14) Rheramara GT-2 (15/06/07)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

d load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday

- b) Khulsi 132/33 KV T3 (consumer transformer) tripped at 08:07 showing 'over current'. and was switched on at 13:10. Netrokona 132/33 KV T1 transformer was under shut down from 11:15 to 12:24 due to
- transformer oil leakage d) Chattak 132/33 KV T1 transformer was under shut down from 14:25 to 16:20 due to
- replacement of post insulator. Ishurdi 132/33 KV T2 transformer tripped at 18:40 showing 'CB 62,63 Fault in transformer
- tripped'. Again it tripped during trial switching at 20:10.Now it is under inspection and maintenance.

So about 937 MW (19:30) of load shed was imposed over the whole area of the national grid.

So about 10 MW of power interruption occurred at Meghna engineering & BSRM areas from 08:07 to 13:10.

Due to low voltage & generation shortage, about 100 MW of load shed has been running since morning (21/06/07) over whole area of the national grid.

Deputy Manager Load Despatch Division

Cost of the Consumed Fuel (PDB)

Load Despatch Division

Deputy General Manager Load Despatch Circle