

30-Oct-05

Reporting Date : 20-Jun-07

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

7128000 KWHR.

- KWHR.

20-Jun-07

3 Ft.( MSL )

Cost of the Consumed Fuel (PDB): Gas : Tk34,623,366 Oil : Tk5,729,096 Total : Tk40,352,462

Area	Yesterday				Today			
	Actual Shedding (s/s end), MW				Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)	
	from	18:30	to	till now				
Dhaka		129			1505	171	11%	
Chittagong Area		112			470	136	29%	
Khulna Area		161			395	114	29%	
Rajshahi Area		91			375	107	29%	
Comilla Area		80			285	82	29%	
Mymensing Area		78			200	58	29%	
Sylhet Area		47			155	45	29%	
Barisal Area		32			75	22	29%	
Rangpur Area		107			175	50	29%	
<b>Total</b>		<b>837</b>	(	20:00 )	<b>3635</b>	<b>785</b>		

Planned Shut- Down	Forced Shut- Down
1) Ashuganj -5 (25/12/05),	8) Bheramara GT-3 -(27/02/07)
2) Haripur SBU GT -1 (19/05/05)	9) Kaptai -5 (30/07/06)
3) Haripur SBU GT-3 (25/05/05)	10) Barpakuria -2 (09/06/07)
3) Sikalbaha BMPP-1(15/12/01)	11) Baghabari-71MW(26/02/2006)
4) Ghorasal -1 (23/03/07)	12) Khulna 110 MW (25/04/07)
5) Sahjibazar GT-8(29/07/06)	13) Ghorasal -3 (15/06/07)
6) Sahjibazar GT-9(09/02/06)	14) Bheramara GT-2 (15/06/07)
7) Khulna 60 MW (05/07/06)	15) Sikalbaha steam (18/06/07)
	16) Rangpur GT (18/06/07)
	17) Barisal GT-1 (27/05/07)

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 837 MW (20:00) of load shed was imposed over the whole area of the national grid.
b) Ashuganj unit -2 was forced shut down at 09:18 due to Hydrogen leakage . It may be synchronized before evening peak hour today.	
c) RPCL steam unit was shut down at 09:12 due to schedule maintenance.	
d) Baghabari WMPL units tripped at 14:22 due to under voltage and were synchronized at 16:47 and 17:02 respectively.	
e) After maintenance, Ashuganj CAPP steam unit was synchronized at 15:07.	
f) After maintenance, Tongi GT (80 MW) was synchronized at 14:35.	
g) Shahjibazar GT -2 was shut down at 01:03 920/06/07) due to combustion inspection. It may be synchronized before evening peak hour today.	
h) Fenchuganj CAPP steam unit was shut down at 02:58 (20/06/07) due to cooling fan problem . GT-1 was shut down at 07:32 due to combined mode.	
i) Kaptai units - 1, 2 & 4 are under shut down since 06:25 (20/06/07), 06:24 and 06:23 respectively due to water intake cleaning. Its may be synchronized before evening peak hour today.	
j) Ishurdi - Bheramara 132 KV line -2 tripped from Ishurdi S/S end showing 'CAS, CAT, CD CE' at 14:18. At the same time, Bheramara - Bottail 132 KV line -1, 2 from Bheramara S/S end and KPCL machines were also tripped showing 'C-51 relay' , ' Over Current relay' and under voltage respectively .So Whole Khulna area were isolated from the national grid. Power supply was normalized by switched on 132 KV Bheramara - Bottail line -1 at 14:25 , line -2 , Ishurdi - Bheramara line -2 and KPCL machines were switched on at 14:27, 14:26 and 14:41 respectively.	So about 160 MW of power interruption occurred under Bottail, Jhenidaha, Jessore, Noapara, Khulna Central, Goalpara, Bagerhat, Bhandaria and Mongla S/S areas for 8 minutes.
k) Chowmuhani 132/33 KV T2 transformer was under shut down from 16:45 to 17:28 due to control cable maintenance.	
l) Siddhirganj 132/33 KV T2 transformer tripped at 07:59 (20/06/07) showing 'Earth fault' and was switched on at 08:04.	
	Due to low voltage & generation shortage, about 200 MW of load shed has been running since morning (20/06/07) over whole area of the national grid.

Deputy General Manager  
Load Despatch Circle