## DAILY REPORT

								Reporting Date :	10-Jun-07	
neration is: -		3782.1	٨W	at	20:00	on		30-Oct-05		
's (	9-Jun-07	) Generat	) Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand				
	2737.0	MW	Hot	ır :	12:00	Min Gen.	at	6:00	2227.8	MW

Till now the maximum gene The Summary of Yesterday's Day Peak Generation **Evening Peak Generation** 3132.8 MW Hour : 20:00 Max Generation 3252 MW E.P. Demand (at gen end) 4200.0 NANA/ Hour 20:00 Max Demand 4200 MW Maximum Generation 3193.8 MM Hour 21:00 Shortage 948 MW Total Gen. (MKWH) System L/ Factor 85.83% 834 MW 65.79 Load Shed

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR 5742000 KWHR Export from Ghorasal to Ishurdi :- Maximum 300 MW 19:00 Energy at Import from Ishurdi to Ghorasal:- Maximum MW KWHR. at Energy

,	Water Level of Ka	otai Lake at 6:00	A M of 10	-Jun-07				
Actual: 69.04	Ft.(MSL),		Rule curve :	78.87 Ft	t.( MSL )			
Gas Consumed : : PDB	406.06	MMCFt.	Oil	Consumed:				
WMPL	19.68	MMCFt.		PDB	SKO	:	45903	Liter
RPCL	36.96	MMCFt.			HSD	:	241060	Liter
NEPC	10.32	MMCFt.			FO	:	0	Liter
CDC (H+M)	115.71	MMCFt.						
Total	588.72	MMCFt.						
Cost of the Consumed Fuel (PDB):	Gas :		Tk30,011,675	Oil :	Tk7,270,829	Total :	Tk37,282,5	05

## **Load Shedding & Other Information**

Area	Yesterday		Today				
	Actual Sheddi	ng (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding		
	from 18:30 t	o till now	MW	MW	(On Estimated Demand)		
DESA	183		1531	203	13%		
Chittagong Area	160		480	140	29%		
Khulna Area	121		405	118	29%		
Rajshahi Area	156		379	111	29%		
Comilla Area	92		286	83	29%		
Mymensing Area	74		202	59	29%		
Sylhet Area	46		158	46	29%		
Barisal Area	26		79	23	29%		
Rangpur Area	80		176	51	29%		
Total	938	( 20:00	) 3696	834			

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down				
1) Ashuganj -5 (25/12/05),	1) Haripur SBU GT -1 (19/05/05)	8) Bheramara GT-3 -(27/02/07)	15) Barpukuria -2 (09/06/07)		
	2) Haripur SBU GT-3 (25/05/05)	9) Kaptai -5 (30/07/06)	16) Raozan -2 (09/06/07)		
	3) Sikalbaha BMPP-1(15/12/01)	10) Sikalbaha Steam (06/06/07)			
	4) Ghorasal -1 (23/03/07)	11) Baghabari-71MW(26/02/2006)			
	5) Sahjibazar GT-8(29/07/06	12) Khulna 110 MW (25/04/07)			
	6) Sahjibazar GT-9(09/02/06)	13) RPCL steam (04/06/07)			
	7) Khulna 60 MW (05/07/06)	14) Ghorasal 4 (05/06/07)			

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

ed load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday

- b) After maintenance, RPCL Steam unit was synchronized at 10:09.
- c) Barapukuria unit -2 was shut down at 11:04 due to boiler and air preheater maintenance.
- d) Raozan unit -2 was forced shut down at 01:35 due to Governor system problem. It is now under maintenance.
- e) Ashuganj unit -2 tripped at 13:52 due to turbine diaphram problem and was synchronized at 19:55.
- f) Baghabari WMPL units -1 & 2 tripped at 04:38 (10/06/07) due to auxiliary power failure and were synchronized at 07:02 and 06:61 respectively
- g) Rangpur Saidpur 132 KV line -2 tripped at 19:29 from both end showing 'DIST. A-phase' and was switched on at 19:56.
- h) Barapukuria 230/132 KV T1 transformer tripped at 19:27 showing 'Earth fault' and was switched on at 21:20.
- i) Siddhirganj (new)132/33 KV T1transforner was under shut down from 01:08 (10/06/07) for attending red-hot maintenance at 33 KV isolator. T2 transformer tripped at 02:34 showing 'Ins. Earth fault' and was switched on at 02:37. But again it tripped at 04:54 due
- j) During the comissioning test of Haripur 230/132 KV (new) transformer, some lines and machines were tripped. The details about this report is attached herewith.

So about 938 MW (20:00) of load shed was imposed over the whole area of the national grid.

Deputy Manager Load Despatch Division Manager Load Despatch Division

Deputy General Manager Load Despatch Circle