DAILY REPORT

Reporting Date : 7-Jun-07 3782.1 MW on Till now the maximum generation is at 20:00 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 2891.0 MW 12:00 Min Gen. at 6:00 2554.4 MW Hour **Evening Peak Generation** 3236.9 MW Hour 20:00 Max Generation 3279 MW E.P. Demand (at gen end) 4300.0 NANA/ Hour 20:00 Max Demand 4400 MW Maximum Generation 3279 7 MM Hour 21:00 Shortage 1121 MW Load Shed Total Gen. (MKWH) System L/ Factor 87.02% 68.49 986 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 5808000 KWHR Export from Ghorasal to Ishurdi :- Maximum 332 MW at 3:00 Energy

Import from Ishurdi to Ghorasal:- Max	-	M\	N at	-		Energy	-	KWHR.	
Wa	ater Level of Kap	tai Lake at 6:00	A M of 7-	Jun-07					
Actual : 68.87 F	t.(MSL),		Rule curve :	77.56	Ft.(MSL)				
Gas Consumed: : PDB	429.50	MMCFt.	Oi	l Consumed	:				
WMPL	19.72	MMCFt.		PDB		SKO	:	55926	Liter
RPCL	27.88	MMCFt.				HSD	:	261461	Liter
NEPC	15.13	MMCFt.				FO	•	0	Liter
CDC (H+M)	119.02	MMCFt.							
Total	611.25	MMCFt.							
Cost of the Consumed Fuel (PDB): 0	Gas :		Tk31,744,529	Oil :	Tk8,042,5	64	Total:	Tk39,787,0	93

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 18:30 to	till now	MW	MW	(On Estimated Demand)	
DESA	313		1606	269	17%	
Chittagong Area	130		502	159	32%	
Khulna Area	149		422	134	32%	
Rajshahi Area	117		396	125	32%	
Comilla Area	80		304	96	32%	
Mymensing Area	32		211	67	32%	
Sylhet Area	44		167	53	32%	
Barisal Area	18		79	25	32%	
Rangpur Area	53		185	58	31%	
Total	936	(20:00) 3872	986		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down			
1) Ashuganj -5 (25/12/05),	1) Haripur SBU GT -1 (19/05/05)	8) Bheramara GT-3 -(27/02/07)	15) RPCL steam (04/06/07)	
	2) Haripur SBU GT-3 (25/05/05)	9) Kaptai -5 (30/07/06)	16) Ghorasal 4 (05/06/07)	
	3) Sikalbaha BMPP-1(15/12/01)	10) Sikalbaha Steam (06/06/07)		
	4) Ghorasal -1 (23/03/07)	11) Baghabari-71MW(26/02/2006)		
	5) Sahjibazar GT-8(29/07/06	12) Khulna 110 MW (25/04/07)		
	6) Sahjibazar GT-9(09/02/06)	13) Ashuganj-3(07/06/07)		
	7) Khulna 60 MW (05/07/06)	14) Ghorasal 2 (01/06/07)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday .

So about 936 MW (20:00) of load shed was imposed over the whole area of the national grid.

- b) Ashuganj CCPP steam tripped at 12:05 due to CW pump trip. and Ashuganj CCPP GT-1 was forced shut down at 22:55 due to lub oil cooler fan problem. It may be synchronized before evening pick hour with steam.
- c) After maintenance Ashuganj unit -4 was synchronized at 00:54 (07/06/07).
- d) Ashuganj unit-3 was forced shut down at 01:52 due to auxiliary steam header drain line leakage. It is now under maintenance.
- e) After maintenance Sikalbaha steam was synchronized at 21:16 again it tripped at 08:40 due to bearing temperature high.
- f) Ishurdi Baghabari Pubna Shahajadpur 132 KV line was under shut down from 07:58 to 18:53 due to project work.
- g) Sylet Fenchuganj 132 KV line-1 was under shut down from 10:05 to 12:10 due to Y-phase C.T loop Red hot maintenance at Sylet S/S.
- h) Shajadpur 132/66 KV line was under shut down from 10:25 to 16:35 due to C.T oil leakage
- i) Siddirgonj (N) 132/33 KV T2 transformer tripped at 07:10 (07/06/07) due to earth fault and was switch on at 07:16 (07/06/07).

Due to generation shortage and low Voltage, about 250 MW of load shed has been running since morning (06/06/07) over DESA, Khulna and Barisal areas of the national grid.

 Deputy Manager
 Manager
 Deputy General Manager

 Load Despatch Division
 Load Despatch Division
 Load Despatch Circle