7	) Generation & Demand				ual Min Gen. & Probable Ge	n. & Demand	
	3782.1 MW	at	20:00	on	Reporting Date : 30-Oct-05	5-Jun-07	
		<u> </u>	DAILY REPORT				

Till now the maximum generation is	:-	3782.1 MW	at	20:0	00	on	30-Oct-05	
The Summary of Yesterday's (	4-Jun-07	) Generation &	Demand			Today's Actual Min	Gen. & Probable Gen.	& Demand
Day Peak Generation :	2996.0	MW Ho	ur :	12:0	00	Min Gen. at	7:00	2225.2 MW
Evening Peak Generation :	3218.7	MW Ho	ur :	20:0	00	Max Generation	:	3141 MW
E.P. Demand (at gen end):	4450.0	MW Ho	ur :	20:0	00	Max Demand	:	4450 MW
Maximum Generation :	3273.3	MW Ho	ur :	21:0	00	Shortage	:	1309 MW
Total Gen. (MKWH) :	67.58	System L/ Factor	:	86.02	2%	Load Shed	:	1152 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from Ghorasal to Ishurdi :- Ma	ximum			360 MW	at	1:00	Energy	6583500 KWHR.
Import from Ishurdi to Ghorasal:- Max	rimum	-		MW	at	-	Energy	<ul> <li>KWHR.</li> </ul>

import from ishurdi to Ghorasai:- ivia	axımum	-	IVIV	v at -		⊨nergy	-	KWHK.
V	Vater Level of Kap	otai Lake at 6:00	A M of 5-J	un-07				
Actual : 68.83	Ft.(MSL),		Rule curve :	77.04 F	Ft.( MSL )			
Gas Consumed : : PDB	441.21	MMCFt.	Oil	Consumed:				
WMPL	20.36	MMCFt.		PDB	SKO	:	51246	Liter
RPCL	31.55	MMCFt.			HSD	:	275809	Liter
NEPC	13.27	MMCFt.			FO	:	0	Liter
CDC (H+M)	114.01	MMCFt.						
Total	620.41	MMCFt.						
Cost of the Consumed Fuel (PDB):	Gas :		Tk32,609,789	Oil :	Tk8,286,469	Total :	Tk40,896,2	58

## **Load Shedding & Other Information**

Area	Yesterday	1	Today					
	Actual Shed	lding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding			
	from 18:30	to till now	MW	MW	(On Estimated Demand)			
DESA	239		1624	285	18%			
Chittagong Area	175		506	191	38%			
Khulna Area	190		427	161	38%			
Rajshahi Area	130		400	151	38%			
Comilla Area	119		306	116	38%			
Mymensing Area	84		213	81	38%			
Sylhet Area	60		167	63	38%			
Barisal Area	17		84	32	38%			
Rangpur Area	68		189	72	38%			
Total	1082	( 20:00	) 3916	1152				

## Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down				
1) Sahjibazar GT-5( 09/03/05)	1) Haripur SBU GT -1 (19/05/05)	8) Bheramara GT-3 -(27/02/07)	14) Ashuganj 4( 01/06/07)			
2) Sahjibazar GT-6(16/11/04)	2) Haripur SBU GT-3 (25/05/05)	9) Kaptai -5 (30/07/06)	15) Ghorasal 2 (01/06/07)			
3) Ashuganj -5 (25/12/05),	3) Sikalbaha BMPP-1(15/12/01)	10) Sikalbaha Steam (27/11/06)	16) RPCL steam (04/06/07)			
	4) Ghorasal -1 (23/03/07)	11) Baghabari-71MW(26/02/2006)	17) Ghorasal 4 (05/06/07)			
	5) Sahjibazar GT-8(29/07/06	12) Khulna 110 MW (25/04/07)	18) Tongi (04/06/07)			
	6) Sahjibazar GT-9(09/02/06)	13) Barapukuria -1 (17/05/07)				
	7) Khulna 60 MW (05/07/06)					

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 1082 MW (20:00) of load shed was imposed over the whole
	area of the national grid.

- b) After maintenance Shahajibazar unit-6 was synchronized at 11:10.
- c) Tongi GT tripped at 13:57 due to TCEA-4 relay ckt FDDA external.trip. It may be synchronized before evening peak hour today.
- d) Ghorasal unit -4 was under shut down at 01:27 (05/06/07) due to emergency maintenance
- e) Westmont unit 1 & 2 tripped at 04:30 (05/06/07) due to heavy storm and rainfall, and were synchronized at 06:44 &07:05 respectively
- f) Shiddirgonj (new) 132/33 KV T2 treansformer was under shut down due to red hot maintenance at Red phase. and was swiched on at 11:00.
- g) Ashuganj -Ghorasal 230 KV line 1& 2, Ashuganj Comilla 230 KV line 1& 2, Ashuganj OAT11 & OAT12 transformer and Ashuganj unit-3 tripped at 16:49 due to OAT11 tripped. on Buchholz and were switch on at 17:36,17:37,17:29,17:31,17:32 and 19:19 respectivly. except OAT11.OAT11 is under maintenance now.
- h) Bogra Shirajgonj 132 KV ckt-1 tripped at 04:29 showing 3-phase 'Dist' Z1and was switched on at 05:14.
- i) Ullon 132/33 KV T1, T2 & T3 transformer tripped at 06:40 due to 33 KV Khilgaon Breaker damage and were switched on at 07:12,07:05 & 07:12 respectively. Again T2 tripped at 07:15 showing differential relay.
- j) Bottail 132/33 KV T1 & T2 transformer tripped at 07:25 showing E/F& O/C and were switched on at 08:45 & 08:20 respectively

So about 51 MW of load shed has been imposed over Ullon S/S areas. from 06:40 to 07:05.

So about 18 MW of load shed has been imposed over Bottail S/S areas. from 07:25 to 08:20...

Deputy Manager Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle