

DAILY REPORT

Reporting Date : 2-Jun-07

| | | | | | |
|--|-----------|--------------------|--------|-------------|----------------------------|
| Till now the maximum generation is :- | 3782.1 MW | at | 20:00 | on | 30-Oct-05 |
| The Summary of Yesterday's (1-Jun-07) Generation & Demand | | | | | |
| Day Peak Generation : | 3092.0 | MW | Hour : | 12:00 | Min Gen. at 7:00 2851.5 MW |
| Evening Peak Generation : | 3175.7 | MW | Hour : | 20:00 | Max Generation : 3448 MW |
| E.P. Demand (at gen end) : | 4000.0 | MW | Hour : | 20:00 | Max Demand : 4300 MW |
| Maximum Generation : | 3256.7 | MW | Hour : | 22:00 | Shortage : 852 MW |
| Total Gen. (MKWH) : | 71.87 | System L/ Factor : | 91.95% | Load Shed : | 750 MW |

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

| | | | | |
|--|--------|---------|--------|---------------|
| Export from Ghorasal to Ishurdi :- Maximum | 342 MW | at 3:00 | Energy | 8250000 KWHR. |
| Import from Ishurdi to Ghorasal:- Maximum | - | MW at - | Energy | - KWHR. |

Water Level of Kaptai Lake at 6:00 A M of 2-Jun-07

| | | | | |
|---------------------------------------|--------------|--------------------|--------------------|----------------------|
| Actual : 70.18 | Ft.(MSL) | Rule curve : 76.26 | Ft.(MSL) | |
| Gas Consumed : PDB | 458.00 | MMCFt. | Oil Consumed : PDB | |
| WMPL | 17.81 | MMCFt. | SKO : 77805 | Liter |
| RPCL | 55.88 | MMCFt. | HSD : 230732 | Liter |
| NEPC | 16.02 | MMCFt. | FO : 0 | Liter |
| CDC (H+M) | 116.60 | MMCFt. | | |
| Total | 664.31 | MMCFt. | | |
| Cost of the Consumed Fuel (PDB) : Gas | Tk33,850,603 | Oil | Tk7,822,292 | Total : Tk41,672,894 |

Load Shedding & Other Information

| Area | Yesterday | | | | Today | | | |
|-----------------|-------------------------------|-------|----|----------|---------------------------|------------------------------|--|--|
| | Actual Shedding (s/s end), MW | | | | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding (On Estimated Demand) | |
| | from | 18:30 | to | till now | | | | |
| DESA | | 160 | | | 1571 | 238 | 15% | |
| Chittagong Area | | 120 | | | 488 | 113 | 23% | |
| Khulna Area | | 129 | | | 414 | 96 | 23% | |
| Rajshahi Area | | 114 | | | 387 | 89 | 23% | |
| Comilla Area | | 75 | | | 295 | 68 | 23% | |
| Mymensing Area | | 45 | | | 207 | 48 | 23% | |
| Sylhet Area | | 27 | | | 163 | 38 | 23% | |
| Barisal Area | | 22 | | | 79 | 18 | 23% | |
| Rangpur Area | | 34 | | | 180 | 42 | 23% | |
| Total | | 726 | (| 20:00) | 3784 | 750 | | |

Information of the Generating machines under maintenance

| Planned Shut- Down | Forced Shut- Down |
|-------------------------------|----------------------------------|
| 1) Sahjibazar GT-5(09/03/05) | 1) Haripur SBU GT -1 (19/05/05) |
| 2) Sahjibazar GT-6(16/11/04) | 2) Haripur SBU GT-3 (25/05/05) |
| 3) Ashuganj -5 (25/12/05), | 3) Sikalbaha BMPP-1(15/12/01) |
| | 4) Ghorasal -1 (23/03/07) |
| | 5) Sahjibazar GT-8(29/07/06) |
| | 6) Sahjibazar GT-9(09/02/06) |
| | 7) Khulna 60 MW (05/07/06) |
| | 8) Bheramara GT-3 -(27/02/07) |
| | 9) Kaptai -5 (30/07/06) |
| | 10) Sikalbaha Steam (27/11/06) |
| | 11) Baghabari-71MW(26/02/2006) |
| | 12) Siddhirganj -50 MW(25/04/07) |
| | 13) Khulna 110 MW (25/04/07) |
| | 14) Barapukuria -1 (17/05/07) |
| | 15) Ashuganj 4(01/06/07) |
| | 16) Ghorasal 2 (01/06/07) |

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description | Forced load shaded / Interrupted Areas |
|--|---|
| a) There was generation shortage in the evening peak hour yesterday . | So about 726 MW (20:00) of load shed was imposed over the whole areas of the national grid. |
| b) After maintenance, Ghorasal unit -6 was synchronized at 04:10 (02/06/07) | |
| c) Ashuganj -4 tripped at 16:13 due to turbine differential pressure low . It is now under maintenance. | |
| d) KPCL units tripped at 09:13 due to under voltage and were synchronized at 09:18. But again its tripped at 01:22 (02/06/07) due to same reason and were synchronized at 01:26. | |
| e) Baghabari WMPL unit-1 & 2 tripped at 18:51 due to heavy rainfall and were synchronized at 21:15 and 21:30 respectively. | |
| f) Ghorasal unit -2 tripped at 21:02 due to rotor protection trip. It is now under maintenance. | |
| g) CDC (Meghnaghat) GT-1 is under shut down since 07:25 (02/06/07) due to emergency filter maintenance. It may be synchronized before evening peak hour today. | |
| h) Barisal - Bhandaria 132 KV line tripped from barisal S/S end showing 'DIST. ABC' and was switched on at 09:30. | |
| i) Siddhirganj (new) - 132/33 KV transformer tripped at 16:16 showing 'INS E/F' due to heavy rainfall and was switched on at 16:21. But again it tripped at 19:44 due to the same reason and was switched on at 19:49. | |
| j) Baghabari - Ishurdi and Pabna - Shahjadpur 132 KV lines tripped at 18:51 showing ' E/F' and ' DIST Z1' respectively due to heavy rainfall and were switched on at 19:22 and 19:21 respectively. | |
| k) Barisal - Bhandaria 132 KV line tripped at 01:22 (02/06/07) showing 'DIST ABC' and was switched on at 01:26. | |
| l) After installation of optical fiber, Hathazari - Kaptai 132 KV line -1 was switched on at 15:34. Chandraghona - Kaptai 132 KV line is under shut down since 06:36 (02/06/07) due to the same reason. | |
| m) Khulna Central - Khulna (S) 132 KV line -1 is under shut down since 06:04 (02/06/07) due to project work. | |
| n) Ghorasal - Bhulta 132 KV line is under shut down since 06:52 (02/06/07) due to project work. | |
| | Due to generation shortage, about 250 MW of load shed has been running since morning (02/06/07) over the whole area of the national grid. |

Deputy Manager
Load Despatch DivisionManager
Load Despatch DivisionDeputy General Manager
Load Despatch Circle