## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER LDC DHAKA

DAILY REPORT

|  |          |                       |          | Repor  | ting Date : | 5-May-07      |  |
|--|----------|-----------------------|----------|--|-------------|---------------|--|
| Till now the maximum generation is:-           | MW at    | 3782.1                | 20:00    | 30-Oc  | t-05        |               |  |
| The Summary of Yesterday's (                   | 4-May-07 | ) Generation & Demand |          | Today's Actual Min Gen. & Probable Gen. & Demand |             |               |  |
| Day Peak Generation :                          | 2977.0   | MW H                  | lo 11:00 | Min Gen. at                                      | 7:00        | 2911 MW       |  |
| Evening Peak Generation :                      | 3431.2   | MW H                  | lo 20:00 | Max Generation                                   | :           | 3590 MW       |  |
| E.P. Demand (at gen end):                      | 4200.0   | MW H                  | lo 20:00 | Max Demand                                       | :           | 4300 MW       |  |
| Maximum Generation :                           | 3431.2   | MW H                  | lo 20:00 | Shortage   | :           | 710 MW        |  |
| Total Gen. (MKWH) :                            | 73.13    | System L/ Factor      | r 88.81% | Load Shed  | :           | 625 MW        |  |
| EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR |          |                       |          |  |             |               |  |
| Export from Ghorasal to Ishurdi :- Maximum     |          | 32                    | 0 MW at  | 4:00   | Energy      | 7656000 KWHR. |  |

| Import from Ishurdi to 0 | Shorasal:- Maximum | 1                | -                 | MW       | at    | -           |     | Energy | -              | KWHR. |
|--------------------------|--------------------|------------------|-------------------|----------|-------|-------------|-----|--------|----------------|-------|
|                          |                    | Water Level of I | Kaptai Lake at 6: | (5-May-0 | )7    |             |     |        |                |       |
| Actual:                  | 73.28              | Ft.(MSL),        | Rule curve :      | :        | 81.24 | Ft.( MSL )  |     |        |                |       |
| Gas Consume : PDB        |                    | 474.04           | MMCFt.            | Oil Con: | sumed | :           |     |        |                |       |
| WMPL                     |                    | 20.41            | MMCFt.            |          | PDB   |             | SKO | :      | 48282          | Liter |
| RPCL                     |                    | 27.95            | MMCFt.            |          |       |             | HSD | :      | 218868         | Liter |
| NEPC                     |                    | 16.67            | MMCFt.            |          |       |             | FO  | :      | 0              | Liter |
| CDC (F                   | H+M)               | 116.59           | MMCFt.            |          |       |             |     |        |                |       |
| Total                    |                    | 655.65           | MMCFt.            |          |       |             |     |        |                |       |
| Cost of the Consumed     | Fuel (PDB): Gas    | :                | Tk35,036,324      | 4 Oi     | l :   | Tk6,769,763 |     | Total  | : Tk41,806,086 | i     |

## Load Shedding & Other Information

| Area           | Yesterday                    |          | Today                    |                              |                       |  |  |
|----------------|------------------------------|----------|--------------------------|------------------------------|-----------------------|--|--|
|                | Actual Shedding (s/s end), I | ИW       | Estimated Demand(s/s end | Estimated Shedding (s/s end) | Rates of Shedding     |  |  |
| from           | to 18;30                     | till now | MW                       | MW                           | (On Estimated Demand) |  |  |
| DESA           | 167                          |          | 1566                     | 234                          | 15%                   |  |  |
| Chittagong Are | 112                          |          | 493                      | 87                           | 18%                   |  |  |
| Khulna Area    | 138                          |          | 414                      | 73                           | 18%                   |  |  |
| Rajshahi Area  | 59                           |          | 387                      | 68                           | 18%                   |  |  |
| Comilla Area   | 80                           |          | 295                      | 52                           | 18%                   |  |  |
| Mymensing Area | 23                           |          | 207                      | 36                           | 17%                   |  |  |
| Sylhet Area    | 35                           |          | 163                      | 29                           | 18%                   |  |  |
| Barisal Area   | 24                           |          | 79                       | 14                           | 18%                   |  |  |
| Rangpur Area   | 37                           |          | 180                      | 32                           | 18%                   |  |  |
|                | (                            |          |                          |                              |                       |  |  |
| Total          | 675                          | 20:00    | 3784                     | 625                          |                       |  |  |

Information of the Generating machines under maintenance

| Planned Shut- Down            | Forced Shut- Down               |                                  |                              |
|-------------------------------|---------------------------------|----------------------------------|------------------------------|
| 1) Sahjibazar GT-5( 09/03/05) | 1) Haripur SBU GT -1 (19/05/05) | 8) Khulna 60 MW (05/07/06)       | 15) Khulna 110 MW (25/04/07) |
| 2) Sahjibazar GT-6(16/11/04)  | 2) Haripur SBU GT-3 (25/05/05)  | 9) Bheramara GT-3 -(27/02/07)    |                              |
| 3) Ashuganj -5 (25/12/05),    | 3) Haripur SBU GT-2 (06/03/06). | 10) Kaptai -5 (30/07/06)         |                              |
|                               | 4) Sikalbaha BMPP-1(15/12/01)   | 11) Sikalbaha Steam (27/11/06)   |                              |
|                               | 5) Ghorasal -1 (23/03/07)       | 12) Baghabari-71MW(26/02/2006)   |                              |
|                               | 6) Sahjibazar GT-8(29/07/06     | 13) Barisal GT-2 (20/03/07)      |                              |
|                               | 7) Sahjibazar GT-9(09/02/06)    | 14) Siddhirgonj -50 MW(25/04/07) |                              |

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas

areas of the national grid.

- a) There was  $\,$  generation shortage in the evening peak hour yesterday .
- b) After maintenance, Shahjibazar unit -5 was synchronized at 10:44. c) After maintenance. Ghorasal unit -2 was synchronized at 12:06.
- d) KPCL units 1 & 3 tripped at 06:14 (05/05/07) due to under voltage and were synchronized at 06:18 and 06:19 respectively.
- e) Baghabari WMPL unit -1 & 2 tripped at 06:17 (05/05/07) showing 'Auxiliary power supply failure'. Its may be synchronized before evening peak hour today
- f) Mirpur 132/33 KV T2 transformer was shut down at 08:15 for 7 days due to 33 KV breaker replacement.
- g) After maintenance, Ashuganj Kishorganj 132 KV line -1 & 2 were synchronized at 15:15 and 15:16 respectively.
- h) After maintenance, Tongi Basundhara 132 KV line -1 & 2 were switched on at 10:15. But line -2 tripped at 05:48 (05/05/07) from both side showing 'DEF prot.signal' and 'DIST A-phase' respectively. It is now under maintenance. Line -1 was opened at 06:13 due to maintenance work. Power supply was normalized at Basundhara S/S by closing 132 KV Basundhara - Rampura line at 06:04. At that time Tongi GT(80 MW) also tripped. It may be synchronized within short time.
- i) Natore (on CS,CE, CD) Bogra (DIST. AB & Z1.Z2) 132 KV line -2 tripped from both side at 06:17 and was switched on at 06:27.
- j) After installation of optical fiber 132 KV Feni Hathazari line -1 was switched on at 16:12.
- Again it is under shut down since 05:56 (05/05/07) due to the same reason.
- k) Kulshi 132/33 KV T1 and T2 tripped at 06:53 from secondary side showing 'Ea So about 60 MW of power interruption occurred under Kulshi S/S areas for and were switched on at 07:04.

11 minutes.

So about 806 MW (20:00) of load shed was imposed over the whole

Due to low voltage and generation shortage, about 200 MW of load shed has been running since morning (05/05/07) over the whole areas (except Mymensing and Sylhet areas) of the national grid.

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle