Page -1

DAILY REPORT

|                                      |           |                       |        |  | Re             | eporting Date : | 23-Apr-07 |
|--------------------------------------|-----------|-----------------------|--------|--|----------------|-----------------|-----------|
| Till now the maximum generation is:- | MW at     | 3782.1                |        | 20:00  | 30             | -Oct-05         |           |
| The Summary of Yesterday's (         | 22-Apr-07 | ) Generation & Demand |        | Today's Actual Min Gen. & Probable Gen. & Demand |                |                 |           |
| Day Peak Generation :                | 3139.0    | MW                    | Но     | 9:00   | Min Gen. at    | 7:00            | 2520 MW   |
| Evening Peak Generation :            | 3250.5    | MW                    | Ho     | 19:00  | Max Generation | :               | 3725 MW   |
| E.P. Demand (at gen end):            | 3432.0    | MW                    | Ho     | 19:00  | Max Demand     | :               | 4400 MW   |
| Maximum Generation :                 | 3329.0    | MW                    | Ho     | 1:00   | Shortage       | :               | 675 MW    |
| Total Gen. (MKWH) :                  | 71.46     | System L/             | Factor | 89.44%   | Load Shed      | :               | 594 MW    |
|                                      |           |                       |        |  |                |                 |           |

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 342 MW 24:00

Energy 7045500 KWHR. Import from Ishurdi to Ghorasal:- Maximum Energy **KWHR** 

| Water Level of Kaptai Lake at 6:0 23-Apr-07 |                   |           |              |              |             |     |         |             |       |
|---|-------------------|-----------|--------------|--------------|-------------|-----|---------|-------------|-------|
| Actual:                                     | 74.14             | Ft.(MSL), | Rule curve : | 83.60        | Ft.( MSL )  |     |         |             |       |
| Gas Consume : PDB                           |                   | 460.06    | MMCFt.       | Oil Consumed | :           |     |         |             |       |
| WMF   | PL                | 20.31     | MMCFt.       | PDB          |             | SKO | :       | 54054       | Liter |
| RPC   | <u>L</u>          | 25.79     | MMCFt.       |              |             | HSD | :       | 343476      | Liter |
| NEP   | C                 | 12.79     | MMCFt.       |              |             | FO  | :       | 214051      | Liter |
| CDC   | (H+M)             | 105.64    | MMCFt.       |              |             |     |         |             |       |
| Total                                       |                   | 624.59    | MMCFt.       |              |             |     |         |             |       |
| Cost of the Consume                         | d Fuel (PDB): Gas | s :       | Tk34,002,974 | Oil :        | Tk12,639,28 | 7   | Total : | Tk46,642,26 | 61    |

## **Load Shedding & Other Information**

| Area           | Yesterday                |        | Today                  |                   |                       |  |
|----------------|--------------------------|--------|------------------------|-------------------|-----------------------|--|
|                | Actual Shedding (s/s end | d), MW | Estimated Demand(s/s e | Rates of Shedding |                       |  |
| from           | to 18:15                 | 6:38   | MW                     | MW                | (On Estimated Demand) |  |
| DESA           | -                        |        | 1606                   | 269               | 17%                   |  |
| Chittagong Are | -                        |        | 502                    | 72                | 14%                   |  |
| Khulna Area    | 120                      |        | 422                    | 61                | 14%                   |  |
| Rajshahi Area  | -                        |        | 396                    | 57                | 14%                   |  |
| Comilla Area   | -                        |        | 304                    | 44                | 14%                   |  |
| Mymensing Area | -                        |        | 211                    | 30                | 14%                   |  |
| Sylhet Area    | -                        |        | 167                    | 24                | 14%                   |  |
| Barisal Area   | 40                       |        | 79                     | 11                | 14%                   |  |
| Rangpur Area   | -                        |        | 185                    | 26                | 14%                   |  |
|                | (                        |        |                        |                   |                       |  |
| Total          | 160                      | 19:00  | 3872                   | 594               |                       |  |

Information of the Generating machines under maintenance

| Planned Shut- Down            | Forced S                        | Forced Shut- Down                |                              |  |
|-------------------------------|---------------------------------|----------------------------------|------------------------------|--|
| 1) Sahjibazar GT-5( 09/03/05) | 1) Haripur SBU GT -1 (19/05/05) | 8) Khulna 60 MW (05/07/06)       | 15) Khulna 110 MW (22/04/07) |  |
| 2) Sahjibazar GT-6(16/11/04)  | 2) Haripur SBU GT-3 (25/05/05)  | 9) Bheramara GT-3 -(27/02/07)    |                              |  |
| 3) Ashuganj -5 (25/12/05),    | 3) Haripur SBU GT-2 (06/03/06). | 10) Kaptai -5 (30/07/06)         |                              |  |
|                               | 4) Sikalbaha BMPP-1(15/12/01)   | 11) Sikalbaha Steam (27/11/06)   |                              |  |
|                               | 5) Ghorasal -1 (23/03/07)       | 12) Baghabari-71MW(26/02/2006)   |                              |  |
|                               | 6) Sahjibazar GT-8(29/07/06     | 13) Barisal GT-2 (20/03/07)      |                              |  |
|                               | 7) Sahjibazar GT-9(09/02/06)    | 14) Siddhirgonj -50 MW(18/04/07) |                              |  |

## Additional Information of Machines, lines, Interruption / Forced Load shed etc

Forced load shaded / Interrupted Areas Description

a) There was generation shortage in the evening peak hour yesterday.

So about 160 MW (19:00) of load shed was imposed over the Khulna and Barisal area of the national grid.

- b) Khulna 110 MW was forced shut down at 16:19 due to boiler tube leakage. It is now under maintenance.
- c) Feni Chowmuhani 132 KV line -2 was under shut down from 09:14 to 14:35 due to compressor maintenance of Bkr no.=14:35 at Chowumuhani S/S end.
- d) Noapara 132/33 KV T1 transformer was under shut down from 11:36 to 11:43 due to remove of bird nest from transformer.
- e) Rampura Basundhara 132 KV line -2 was under shut down from 12:30 to 12:57 due to remove of bird nest from Rampura line.
- f) Shyampur (on DIST. C-phase) Haripur (DIST. Z1) 132 KV line tripped from both side at 13:10 and was switched on at 13:20.
- g) Haripur Matuail Maniknagar 132 KV line tripped at 19:40 from Haripur and Maniknagar showing, 'DIST Z1' and 'DIST. B-phase' respectively and was switched on at 20:10 and
- h) Siddhirganj (New) Ullon 132 KV line 1 & 2 and Siddhirganj 132/33 KV T2 transformer tripped at 19:45 due to heavy rainfall and thundering and was switched on at 20:03, 20:02 and 19:55 respectively.
- i) Ullon Mogbazar 132 KV line was under shut down from 05:45 (23/04/07) to 09:25 for attending red-hot maintenance at ullon S/S end.
- j) Sylhet Chatak 132 KV line -2 tripped at 07:32 (23/04/07) from Sylhet S/S end showing Over current relay and was switched on at 07:52
- k) After installation of optical fiber, 132 KV Natore Ishurdi line -1 was switched on at 15:59.But again it is under shut down since 06:31 (23/04/07) due to the same reason.

Due to low voltage, about 70 MW of load shed has been running since morning (23/04/07) over Khulna and Barisal areas of the national grid

Deputy Manager Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle