## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

4698.5 MW at Till now the maximum generation is: 20-Aug-10 The Summary of Yesterday's ( 9-Jan-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & [ Day Peak Generation 3265.0 MW Hour 11:00 Min Gen. at 2408 Evening Peak Generation 3588.0 MW Max Generation 3549 Hour 20:00 4000.0 MW 4000 E.P. Demand (at gen end) : 20:00 Max Demand Hour : 3588.0 Maximum Generation MW Hour 20:00 Shortage 452 85.41% Total Gen. (MKWH) 74.46 System L/ Factor Load Shed 410

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 7614000 at Energy Import from West grid to East grid :- Maximum MW Energy at

Water Level of Kaptai Lake at 6:00 A M of 10-Jan-11

Actual : 95.16 Ft.(MSL) Rule curve : 101.29 Ft.( MSL )

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD : 1682308

10-Jan-11

FO 1089812

Reporting Date :

Cost of the Consumed Fuel (PDB): Gas Tk42,992,708 : Tk89,088,558 Total : Tk132,081,266

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e Rates of Shed	
	MW		from toMW	MW (On Estimated I	
Dhaka	189	(17:00-22:47 gen. shortage)	1585	159 10%	
Chittagong Area	86	(17:00-22:30 gen. shortage)	438	58 13%	
Khulna Area	19	(17:00-22:20 gen. shortage)	400	52 13%	
Rajshahi Area	18	(17:00-22:25 gen. shortage)	328	43 13%	
Comilla Area	11	(17:00-22:28 gen. shortage)	259	34 13%	
Mymensing Area	25	(17:00-22:15 gen. shortage)	166	20 12%	
Sylhet Area	5	(17:00-22:28 gen. shortage)	195	10 5%	
Barisal Area	6	(17:00-22:20 gen. shortage)	77	10 13%	
Rangpur Area	15	(17:00-22:25 gen. shortage)	184	24 13%	
Total	374	20:00	3632	410	

## Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		4) Haripur SBU GT-1(26/12/10)
5) Raozan-1 (03/10/10)		5) Khulna 110MW (6/1/11)
6) Sikalbaha GT (24/10/10)		6) Ghorasal-4(07/01/11)
7) Raozan-2 (21/10/10)		7) Ashuganj-3(9/1/11)
8) Kaptai #5 (02/11/10)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 374 MW (20:00) load shed was imposed

- a) There was generation shortage in the evening peak hour yesterday. b) Due to low gas pressure RPCL (210 MW) was limited to 91 MW.
- c) Ashuganj #3 tripped at 11:11 due to auxiliary problem and was synchronized at 12:41. It again tripped at 13:01 due to bearing temperature high.
- d) Ashuganj-Serajganj 230kV line-1 was under shut down from 08:24 to 17:38 due to annual maint.
- e) Hathazari-Feni 132kV line-1 was under shut down from 08:25 to 16:33 due to annual maint.
- f) Faridpur-Bheramara 132kV line-2 was under shut down from 08:55 to 16:32 due to annual maint.
- g) Sylhet-Fenchuganj PS 132kV line-1 was under shut down from 09:18 to 15:59 due to annual maint.
- h) Tongi-Kabirpur 132kV line-2 was under shut down from 09:46 to 17:02 due to annual maint.
- i) Rampura-Bashundhara 132kV line-2 was under shut down from 09:49 to 13:50 due to annual maint. j) Hasnabad 230/132kV T01 X-former tripped at 07:55 showing differential & E/F relays.
- k) Purbashadipur 132kV bus was under shut down from 08:02 to 09:55 for connecting a new
- X-former (4th XFR 132/33kV, 12.5/16.6 MVA).
- I) Sylhet GT (20 MW) tripped at 20:33 due to bursting of 33kV cable.

Power interruption occurred (about 26 MW) under F from 08:02 to 09:55.

whole areas of the national grid.

Deputy General Mana Deputy / Asstt. Manager Manager Network Operation Division Network Operation Division Load Despatch Circle

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Purbashadipur S/S areas

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