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DAILY REPORT

Reporting Date : 12-Mar-07 3782.1 MW Till now the maximum generation is on 30-Oct-05 11-Mar-07 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (
Day Peak Generation :) Generation & Demand 2480.4 MW 12:00 Min Gen. at 2741.5 MW 4:00 Hour Evening Peak Generation 2867.6 MW Hour 20:00 Max Generation 3120 MW E.P. Demand (at gen end) 3900.0 MW Hour 20:00 Max Demand 3900 MW Maximum Generation 2900.6 MW Hour 22:00 Shortage 780 MW Total Gen. (MKWH) 59.62 System L/ Factor 85.64% Load Shed 686 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 5758500 KWHR. Export from Ghorasal to Ishurdi :- Maximum 264 MW at 1:00 Energy Import from Ishurdi to Ghorasal:- Maximum MW at Energy KWHR. Water Level of Kaptai Lake at 6:00 A M of 12-Mar-07 Ft.(MSL) 91.24 Ft.(MSL) Actual Rule curve Gas Consumed : MMCEt : PDB 389 92 Oil Consumed WMPL MMCFt. SKO 12.53 PDB 53586 Liter **RPCL** MMCFt. HSD 485656 32.64 Liter NEPC 17.95 MMCFt. FO 0 Liter CDC (H+M) 80.10 MMCFt. Total 533.14 MMCFt.

Load Shedding & Other Information

Area	Yesterday			Today		
	Actual Shed	dding	(s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:00	to	till now	MW	MW	(On Estimated Demand)
DESA	282			1443	126	9%
Chittagong Area	177			440	124	28%
Khulna Area	118			370	104	28%
Rajshahi Area	98			329	93	28%
Comilla Area	88			282	79	28%
Mymensing Area	24			176	50	28%
Sylhet Area	65			163	46	28%
Barisal Area	21			79	22	28%
Rangpur Area	36			150	42	28%
Total	909	(20:00) 3432	686	

Tk28,819,187

Oil

Tk13,657,329

Total

Tk42,476,515

Information of the Generating machines under maintenance

Planned Shut- Down	F	Forced Shut- Down		
1) Sahjibazar GT-5(09/03/05)	1) Haripur SBU GT -1 (19/05/05)	8) Khulna 60 MW (05/07/06)	15) Khulna 110 MW (09/03/07)	
2) Sahjibazar GT-6(16/11/04)	2) Haripur SBU GT-3 (25/05/05)	9) Bheramara GT-2 -(29/07/06)	16) Tongi GT (27/01/07)	
3) Ashuganj -5 (25/12/05),	3) Haripur SBU GT-2 (06/03/06).	10) Kaptai -5 (30/07/06)	17) Ashuganj CCPP St-02/03/07	
	4) Sikalbaha BMPP-1(15/12/01)	11) Shahjibazar GT4 -05/10/06		
	5) Ghorasal -1 (30/11/06)	12) Sikalbaha Steam(27/11/06)		
	6) Sahjibazar GT-8(29/07/06	13) Baghabari-71MW(26/02/2006)		
	7) Sahjibazar GT-9(09/02/06)	14) Raozan unit -1 (07/03/07)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday .

Cost of the Consumed Fuel (PDB) :

- b) After maintenance, Ashuganj CCPP GT-1 was synchronized at 11:46.But again it was forced shut down at 19:56 due to damper operating problem. It may be synchronized
- before evening peak hour today.

 2) After maintenance, CDC (Haripur) steam was synchronized at 15:28.
- c) After maintenance, CDC (Haripur) steam was synchronized at 15:28. d) After maintenance, Barapukuria steam unit -1 was synchronized at 15:00.
- e) After maintenance, Shahjibazar GT unit -2 was synchronized at 17:55.
- f) After maintenance, Bagnabari WMPL unit -1 was synchronized at 19:09.
- g) Comilla (N) Hathazari 230 KV line -1 was under maintenance from 08:31 to 17:15 for dead line checking.
- h) After installation of optical fiber Bottail Jhenidaha 132 KV line -1 was switched on at 15:54. Again it is under shut down since 06:08 (12/03/07) due to the same reason.

Forced load shaded / Interrupted Areas

So about 909 MW (20:00) of load shed was imposed over the whole area of National grid .

Due to generation shortage, about 120MW of load shed has been running since morning (12/03/07) over the whole area of National grid.

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle