CENTRAL LOAD DESPATCH CENTER

| Water Level of Kaptai Lake at 6:00 A M of 26-Feb-07 Actual : 79.52 FI.(MSL), Rule curve : 93.45 FI.(MSL) Gas Consumed : PDB 385.56 MMCFt. Oil Consumed : Oil Consumed : RPCL 35.64 MMCFt. PDB SKO : 52728 Lit NEPC 13.81 MMCFt. PDB HSD : 286070 Lit Cost of the Consumed Fuel (PDB): Gas : Tk28,496,463 Oil : Tk14,798,092 Total : Tk43,294,555 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding DESA 361 1408 95 7% Rates of Shedding Comilta Area 135 436 140 32% 32% Khuina Area 103 285 90 32% 32% Khuina Area 70 282 90 32% 32% | | | | CENTRAL | LOAD DE | SPATCH C | ENTER | | | | MIS=3 |
|--|-----------------------|-----------------------|-------------------------|--------------------------------|--------------|--------------|-----------------------|------------|---------|-----------------------|---------|
| Till nov. the maximum generation is :- 3782.1 MW at 2000 cite 3000-cite 3000-cite Tay Public Meetandys (2001 0 MW Hour: 1100 Full Meetandys (2001 0 2000< | | | | <u>D</u> | AILY REF | PORT | | | | | Page |
| The Summary of Yesterday 1 24:Feb 07 Openetations Today's Actual Win Gen. 4. Proceeding Gen. 4. Decoded Gen. 4. Decode Gen. 4. Dec | | | | | | | | Reporting | Date : | 26-Feb-07 | |
| Dip Peak demension 2007 OM MW Hour 12.00 Min Gen. al. 5.00 2006 Min Gen. al. 7.01 Min Gen. al. | | <u> </u> | | | | 20:00 | | | | | |
| Devining Pask Generation 288.8 MW Hour 19.30 Max Generation 288.0 Max Dennation 280.0 Max Dennation 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480.0 480. | | | | , | | | | | | | |
| E.P. Dansal (at gen end) : 3761.0 MW Hour: 19:30 MAC Demand :: 3800 MW Hour: 21:00 Short age :: 715 Mac Demand :: 716 MW Hour : 21:00 Short age :: 716 MW Hour : 716 MW Hour : 715 MW Hour : 715 MW Hour : 716 MW HO | | | | | | | | | 00 | | |
| Maintum Generation 287.3 MW Hour: 21:00 Bhottage : 814.M Genome 0.03 Symmet Trease 87.554 Load Shed 76.54 Second from Obornatal to Isbund Exropt 1 MeDORT THRCOMECTOR Energy 2052000 K Marter Level of Rapital Lake at 6100 AM of 28.47-bo.07 Energy 205200 K Actual 79.2 FLMSH, Rule ouve 68.36 FL/LSE Energy 205200 K Sac Consumed: FDB 386.56 MACPL, Rule ouve 69.36 FL/LSE Energy 205200 LL Sac Consumed: FDB SAC0 Energy 50.07 LL Energy 205200 LL Sac Consumed: FDB SAC0 Energy 205200 LL Energy 205200 LL Sac Consumed: FDB SAC0 Energy 205200 LL Energy 205200 LL Sac Consumed: FDB Sac Consumed: FDD 50.0700 LL 20500 LL Consumed: FCB FL/LSE FL/LSE FL/LSE 20500 LL | | | | | | | | | | | |
| Case Con- protection Biological Constraint Export fund (MAWH) Export fund (MAWH)< | | | | | | | | | | | |
| Exrol The RColl EAST-WEST INTERCONNECTOR Energy 3052200 KL Apport from Ghorasali Maximum MW mit at 200 Energy 3052200 KL Apport for Ghorasali Maximum 204 MW mit 200 Energy 3052200 KL Apport for Ghorasali Maximum 204 MW mit 200 Energy 305200 KL Apport For Ghorasali Maximum 204 MW mit 200 Energy 305200 KL Sas Consumed : 100 KL FLMBL 206 MM CFL 001 Consert 1 001 Consert 1 Sas Consumed : 100 KL Stas MM CFL FDB Store 1 FLABL FLABL FLABL 52728 LL Interconsert 1 FLABL | | | | | : | | | | | | |
| might final shurd is Ghorsain. Multicity Mult | | _/ | | ORT THROUGH EA | ST-WEST IN | | | | | | - |
| Water Lavel of Kapital Lake at 600 A Mol 276-F6-07 Actual 7922 FLMSL) Rule curve : 93.45 FL(MSL) ass Consumet : FD8 385.50 MMCPL DII Consumed : mmm 20.35 MMCPL DII Consumed : 57.28 LL mmm 20.35 MMCPL DII Consumed : 57.28 LL mmm 56.85 MMCPL PDB SKD :: 527.28 LL CDC (HMA) 56.85 MMCPL Total : Tkt4.738.052 Total : Tkt4.238.4255 Load Shedding & Other Information Yes Sk1 140.8 MW Cin Estimated Dimit of Sk1 < | xport from Ghora | asal to Ishurdi :- M | aximum | | 204 | 4 MW at | 2:00 | | Energy | 305250 |) KWHR. |
| Actual: 79.52 FLMSE) ass Consumod: 192.45 FLLMSE) ass Consumod: 001 Consumod: 527.26 Li ass Consumod: 190.8 SKO :: 527.26 Li ass Consumod: 190.8 SKO :: 527.26 Li consumod: 170.8 52.80 MMCPL PDB SKO :: 527.26 Li consumod: 170.8 52.80 MMCPL PDB SKO :: 527.26 Li consumod: 170.8 52.80 MMCPL PDB SKO :: 57.78 Li best of the Consumed Fuel (PDB): Gas :: Total : Tk14.788.092 Total :: Tk14.298.062 Veal Yesterday: Accurate Shedding (sb end): MW Estimated Demond@iss smd) Total :: Tk14.798.092 Total :: Tk14.298.062 Veal Yesterday: Accurate Shedding (sb end): MW Estimated Demond@iss smd): Total :: Tk14.798.092 Total :: Tk14.298.062 Total :: Tk14.798.092 Total :: <t< td=""><td>mport from Ishurd</td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td>Energy</td><td>-</td><td>KWHR.</td></t<> | mport from Ishurd | | | - | | | - | | Energy | - | KWHR. |
| Same Consumed: : POB 386.56 MMCFL NCCL Oil Consumed: : PDB SKO :: : SZ228 I International Stress Load Shedding (5: and), MW Charles 13.81 MMCFL Stress PDB HSD :: SKO :: SZ228 IL Dear of the Consumed Fuel (PDB) :: 0.81 Tx48,324,655 IL MCFL PDB Tx48,324,655 Dear of the Consumed Fuel (PDB) :: 0.81 Tx48,324,655 IL Tx48,324,655 Load Shedding (6: and), MW Trom 17,45 10.23,200 Fainsteid Demand(3: and) MW Today Rates of Shedding MW Rates of Shedding MW Rates of Shedding MW IL Shedding (6: and), MW Column (On Estimated Demand(3: and) MW MSHED MW Shedding (6: and), MW Rates of Shedding (6: and), MW IL Sheddin Sh | | | | | | | | | | | |
| WMEL 20.33 MMCPL PDB SK0 : 5.272.8 Lit MPC 13.61 MMCPL FO :: 517.46 Lit Cord (HM) 56.85 MMCPL FO :: 517.46 Lit Cord (HM) 56.85 MMCPL T28.466.463 OI Tx14.728.092 Total :: Tx44.3284.555 Load Shedding & Other Information Cord Estimated Shedding (Se on), MW Estimated Demand(Se on) MW MW On Estimated Shedding (Se on) Information Status (Se on) MW MW On Estimated Shedding (Se on) Information Status (Se on) MW MW On Estimated Shedding (Se on) Information Status (Se on) Information | | | | | Rule curve | | | | | | |
| BPCL CDC (HM) 36.4 512.73 MMCFL MACEL HSD : FO : 286/070 Lit icat of the Consume Fixel (PD): Cess : CDC (HM) T28.498.643 Oll : Tx14.798.092 Total : Tx43.294.555 Area Vesting of the Consumer Fixel (PD): Cess : Machine International Consumer Fixel (PD): Cess : Total : Tx14.798.092 Total : Tx14.32.94.555 Area Vesting of the end), MW Estimated Demand(sis end), MW | as consumed : | | | | | | | SKO · | | 50700 | Liter |
| NEPC Teal 13.81 95.27.9 MMCPL MMCPL FD : 517.84 Li optimum 1996 Gai Total Total Total Total 143.294.555 Load Shedding & Other Information Total Total <td></td> <td></td> <td></td> <td></td> <td></td> <td>TDD</td> <td></td> <td></td> <td></td> <td></td> <td>Liter</td> | | | | | | TDD | | | | | Liter |
| Total 512.79 MACE: Load Shedding & Other Information T028,496,463 Oil T041,798,092 Total T043,294,555 Load Shedding & Other Information Total T043,294,655 Total T043,294,555 Nes Vesterday Estimated Demand(s/s end) Total T043,294,555 Nes Vesterday Status Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end), MW Rates of Shedding (s/s end), Rates affect (s/s end), Rates | | | | | | | | | | | Liter |
| Date of the Consumed Fuel (PDB): Case Tu28,498,483 Oil Te14,798,092 Total Te43,294,555 Load Shedding & Other Information Name Today Today Rates of Shedding (se end), MW Estimated Demand(se end) Estimated Shedding (se end), MW Rates of Shedding (se end), MW Rates of Shedding (se end), MW Chic Estimated Demand (se end) MW MW NM Chic Estimated Demand (se end) MW MW NM Chic Estimated Demand (se end) MW NM < | | CDC (H+M) | 56.85 | MMCFt. | | | | | | | |
| Load Shedding & Other Information Vea Voatarday Actual Shedding (size end), MW Estimated Demand (size end) Today Estimated Shedding (size end), MW Estimated Demand (size end) Rates of Shedding (On Estimated Demand (Size end) Rates of Shedding (Size end) Rates of Shedding (On Estimated Demand Size end) Rates of Shedding (Size end) Rates of Size (Size end) Rates of Size end) Rates end) Rates of Size end) Rate | | Total | 512.79 | MMCFt. | | | | | | | |
| Nrea Yesterday Today EEGA Today Estimated Demand(siz end) MW EEGA 10 23.50 1408 9.0 7.3% Initiagong Area 33 36 1408 9.0 7.3% Initiag Area 13 36.1 141.6 32% ajahah in Araa 7.6 22.2 9.0 33% minitia Area 70 228.2 9.0 33% minitia Area 70 228.2 9.0 33% afrisal Area 17 167 5.4 32% otal 931 19.30 3.44 7.6 2.2 otal 931 19.30 3.44 7.16 1.5 Information of the Generating machines under maintenance Forced Shut-Down 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19.5 19. | ost of the Consu | imed Fuel (PDB) : | Gas : | | Tk28,496,463 | 3 Oil : | Tk14,798,09 | 92 - | Total : | Tk43,294,55 | 5 |
| Vestering Vestering Today Actual Sheeding (six end), NW Estimated Demand(six end) MW ESA 33 1 23.5 Intragong Area 33 43.6 9.0 73.8 Juna Area 13.5 144.8 9.0 73.8 ajshahi Area 13.5 30.7 9.0 33.8 ajshahi Area 13.5 16.7 5.4 32.8 milla Area 75 2.7 32.8 32.8 argal Area 5.5 16.7 5.4 32.8 argal Area 17.5 2.4 32.8 32.8 argal Area 17.5 2.4 32.8 32.8 otal 931 19.30 33.44 716 10.0 Information of the Generating machines under maintenance Forced Shut- Down 19.8 19.8 19.8 19.8 19.9 19.9 19.8 19.9 19.9 19.8 19.9 19.9 19.8 19.9 19.9 19.9 19.8 | | L | oad Shedding & O | ther Information | | | | | | | |
| Actual Shedding (56 end), MW Estimated Demand(56 end) Estimated Shedding (56 end) Retre of Shedding ESA 100 74.56 1408 96 7% Millagong Area 133 361 116 32% Julina Area 133 361 116 32% omilla Area 136 167 54 32% omilla Area 70 98 32% 32% omilla Area 70 242 32% 32% omilla Area 17 75 24 32% angpur Area 34 145 47 32% angpur Area 34 145 47 32% angpur Area 34 19.30 19.3344 716 10.00 Salphazer 074 (WRX86) 1) Herjor 880 07 - (19009) 19 anjouzer 074 (WRX800) 19 (CP (WRX800) | | - | | | • | | T 1 | | | | |
| Inn Try 45 to 23:50 MW MW MW On Estimated Demised 32% ESA 135 1408 95 7% 32% Julia Area 135 140 32% 32% 3361 116 32% ajghah Irkan 98 307 98 32% 32% 32% mille Area 55 167 54 32% 32% 32% arisal Area 17 75 24 32% 32% 32% otal 931 19:30 3344 76 32% 32% otal 931 19:30 3344 716 10:00 (n of x strospinast of 74(0x02x0)) 10:00 (n of x strospinast of 74(0x07x0) | Area | | | Estimated Day | | N | | (| 0 | Dataa af Chaddi | |
| ESA huma Area (algababi Area (algababi (algabab) (alga | | | | Estimated Den | | | Estimated Sheddi | | 1) | | |
| bihlagong Area 135 436 140 32% bihlagong Area 103 361 116 32% sighabi Area 98 307 96 32% romilia Area 70 2822 90 32% ymensing Area 55 167 54 32% grange Area 75 24 32% arisal Area 17 75 24 32% otal 931 (19:30) 3344 776 24 32% singbazer 07-4 (90%00%) 1) Haripur SBU 07-1 (19050% (9) bihphazar 07-4 (90%00%) 19) Schub as 07-4 (190%00% 19) Schub as 07-4 (190%00% 19) Schub as 07-4 (190%00% 19) Schub as 07-4 (200%06% 19) Schub as 07-4 (200%07% | DESA | | 10 23.30 | | | | 1 | | | | |
| huma Area 103 361 116 32% glabshi Area 70 282 90 32% ymmaning Area 70 282 90 32% ymmaning Area 55 167 54 32% stransla Area 17 75 24 32% targpur Area 34 145 47 32% otal 931 (19:30) 3344 716 - Planced Shut-Down Porced Shut-Down 19 encyr Stu OT - (190506) 19 simplazer OT - (100006) 19 simplazer OT - (100007) 19 simplazer OT - (100006) 19 simplazer OT - (100007) | | | | | | | | | | | |
| tajahahi Area 98 307 98 32% ymensing Area 70 282 90 32% ymensing Area 55 167 54 32% tarisal Area 17 75 24 32% otal 931 19:30 3344 76 32% otal 931 19:30 3344 716 32% Forced Shut-Down Planned Shut-Down Forced Shut-Down Planned Shut-Down 19 Harpur SBU 07-16(19050) 9) Bhargar 07-4(9090206) 19) COC (19 of A 5 0020) Shybaar 07-4(91104) 19 Harpur SBU 07-16(19050) 9) Bhargar 07-4(9090206) 19) COC (19 of A 5 0020) Shybaar 07-4(91104) 19 Harpur SBU 07-16(19050) 9) Bhargar 07-4(9090206) 19) Stablaar 07-4(90 | | | | | | | 116 | | | | |
| Impresent Area 55 167 54 32% anisal Area 17 153 52 33% anisal Area 17 153 24 33% anisal Area 17 163 52 33% oral 334 145 47 32% oral 931 (19:30) 334 76 32% oral 931 (19:30) 334 76 32% Information of the Generating machines under maintenance Forced Shut-Down 19 Suphame CT 4090209() 15) SOC (H) of A 5 T 020 Semplaxer CT 44 (19104) 19 Heiger BU CT 2 (05050) 19 Suphame CT 4200706() 19 Su | | 98 | | | | 7 | 98 | | | | |
| bythet Arian 58 163 52 33% anspur Area 34 145 47 32% oreal 34 145 47 32% oreal 331 (19:30) 3344 716 32% real 331 (19:30) 3344 716 32% Planned Stut-Down Forced Stut-Down [9:34][baser GT-4(90420%) 15] CDC (11) GT & ST (1207) 38.mjbaser GT-4(90402%) 15] Stutic Down [9:34][baser GT -4(9042%) 15] CDC (11) GT & ST (1207) 38.mjbaser GT -4(90402%) 15] Stutic Down [9:34][baser GT -4(9042%) 15] CDC (11) GT & ST (1207) 38.mjbaser GT -4(90402%) 15] Stutic Down [9:34][baser GT -4(9042%) 15] Stutic Down 39.mit and Area 12 13 Statushar Steen(11) (12) (12) (12) (12) (12) (12) (12) | Comilla Area | 70 | | | 282 | 2 | | | | | |
| arisal Area angour Area (oral 17 34 75 145 24 47 32% 32% 32% oral 931 1 19:30 3344 716 Information of the Generating machines under maintenance Forced Shut-Down 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 5000 19 50000 19 500000 19 5000000 19 50000000000 19 5000000000000000000000000000000000000 | | | | | | | | | | | |
| Jangpur Area 34 145 47 32% oral 931 (19:30) 3344 716 | • | | | | | | | | | | |
| Oracl 931 19:30 3344 716 Information of the Generating machines under maintenance Forced Stud-Down 19 Seripticar GT4 (900206) 19 Soc (#) GT & ST (@2002) Seripticar GT4 (900206) 19 Jaripur SBU GT4 (1900806) 19 Seripticar GT4 (200706) 19 Seripticar GT4 (200706) 19 Seripticar GT4 (200706) 19 Seripticar GT4 (200706) 17) Tongi GT (270107) Seripticar GT4 (200706) 19 Seripticar GT4 (200707) 10 Seripticar GT4 (200706) 19 Seripticar GT4 (200706) 19 Seripticar GT4 (200707) 10 Seripticar GT4 (20070 | | | | | | | | | | | |
| Information of the Generating machines under maintenance Planned Shut- Down Forced Shut-Down 19 anjbaser GT-5 (99/93206) 19 bitmarra GT-2 (200706) 15) CDC (4) GT & ST (2276) 39 anjbaser GT-5 (99/93206) 19 bitmarra GT-2 (2200706) 19) Statigue SBU GT-2 (050306), 19 bitmarra GT-2 (2200706) 17) Torgi GT (2270107) 4) Shubaser GT-4 (260706 13) Septemater T-4 (570010) 13) Septemater T-4 (57006) 13) Septemater T-4 (57006) 5) Obcrasal -12 (2007) 13 Septemater T-4 (57006) 13) Septemater T-4 (57006) 13) Septemater T-4 (57006) 6) National Information of Machines, lines, Interruption / Forced Load shaded / Interrupted Arease So about 931 MW (105:30) of load shed was imposed over the whole a of National grid. 1) There was generation shortage in the evening peak hour yesterday. So about 931 MW (105:30) of load shed was imposed over the whole a of National grid. 1) Atter maintenance, Raozan unit -1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palasharia S2 KU line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palasharia S2 KU line - 1 was under shut down from 11:40 to 17:30 dor attending red-hot maintenance at Palasharia S2 KU line - 1 was under shut down from 11:40 to 17:30 dor attending red-hot maintenance at Palasharia S2 KU line - 1 was switched on at 16:07. 10 Rampur - Baushdmari 32 KV line - 1 was under shut down from 11:40 to 17:30 dor attending red-ho | angpui Alea | 54 | | | 143 |) | | 47 | | 327 | 0 |
| Information of the Generating machines under maintenance Planned Shut-Down Forced Shut-Down 19 anjbaser OT-5(19903206) 19 Haripur SBU GT-1 (1990505) 9 Bahjbaar GT-4(901206) 15) CDC (19) GT & ST (2276) 3 shipbaar OT-5(19903206) 19 Haripur SBU GT-2 (1990386) 9 Bahjbaar GT-4(2780706) 17) Torgi GT (2270107) 4) Shipbaar OT-4(2680706) 19 Shipbaar GT-4(1990707) 13 Shipbaar GT-4(197005) 19 Shipbaar GT-4(1970706) 5) Obcrasal -12 (2001706) 19 Shipbaar GT-4(2780706) 19 Shipbaar GT-4(270706) 19 Shipbaar GT-4(270706) 7) There was generation shortage in the evening peak hour yesterday . Porced Load shaded / Interrupted Areaa So Shourg 31 MW (193:30) of load shed was imposed over the whole a of National grid . 1) There was generation shortage in the evening peak hour yesterday . So Shourg 31 MW (193:30) of load shed was imposed over the whole a of National grid . 1) There was generation shortage in the evening peak hour yesterday . So Shourg 31 MW (193:30) of load shed was imposed over the whole a of National grid . 1) Brane was generation shortage in the evening peak hour yesterday . So So Shourg 31 MW (193:30) of load shed was imposed over the whole a of National grid . 1) Chc (Maghanghat) GT-2 tripped at 10:05 from both side showing . Distripped at 16:07. 1) Branpura SBundhari 32 KV | otal | 931 | (19:30 |) | 3344 | 1 | | 716 | | | |
| Planned Shut-Down Forced Shut-Down 1 Sahjbazar GT-6 (990305) 1) Harjur SBU GT-1 (190505) 9) Bhermana GT-2 (200706) 15) CDC (H) GT & ST (2027) 1 Sahjbazar GT-6 (19040205) 1) Harjur SBU GT-2 (0603060) 10) Kapta-3 (300706) 15) CDC (H) GT & ST (2027) 1 Shahjbazar GT-4 (200706) 13) Harjur SBU GT-2 (0603060) 10) Kapta-3 (300706) 17) Tongi GT (270107) 1 Shahjbazar GT-6 (200706) 13) Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 17) Tongi GT (270107) 1 Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 1 Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 13) Shahjbazar GT-4 (200706) 1 Shahjbazar GT-4 (200706) 14) Racaan unit -2 (180207) 14) Shahjbazar GT-4 (200706) 14) Racaan unit -2 (180207) 1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description So about 931 MW (19:30) of load shed was imposed over the whole at of National 9 MW (6507) for 10 Shahjbazar GT-4 (200707) So about 931 MW (19:30) of load shed was imposed over the whole at of National 9 MW (650707) 1 After maintenance , Raczan unit -1 was synchronized at 10:05 from both side showing 7.13 Si end, showing 10 Si Send. So about 931 MW (19:30) of load sh | | | - | 1. ¹ | | | • | | | | |
| 19 abjabarar 07-6 0900300) 1) Haripur SBU 07-1 (190500) 19 Sanjibazar 07-4 0900200) 10) DCC (10 F 3 57 0226) 19 abjabarar 07-2 (200706) 19 Barjiazar 07-4 0900200) 17) Tongi 6T (270107) 10 Kaptai - 5 (20706) 19 Barjiazar 07-4 0900200) 17) Tongi 6T (270107) 19 Abjabarar 07-8 (200706) 19 Barjiazar 07-4 0900200) 17) Tongi 6T (270107) 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 17) Tongi 6T (270107) 19 Sanjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 17) Tongi 6T (270107) 19 Sanjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Sanjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Sanjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Sanjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 10 Katoana 1000 (K05/706) 19 Barjiazar 07-4 05/1006 19 Barjiazar 07-4 05/1006 10 There was generation of Machines, lines, Interruption / Forced Load shed etc. So about 931 MW (19:30) of load shed was imposed over the whole an of National grid . 10 CDC (Megnaphat) 07-2 Vipped at 16:39 due to gas pressure valve not following and was switched on at 13:2 KV line -1 twas switched on at 14:40 trom Rampura S/S end showing Distance relay and was switched on a | | Information | of the Generating mad | chines under mainte | nance | | | | | | |
| 1 Sahigaar dT-4(191104) 2) Harjour SBU GT-3 (250505) 9) Bheramara GT-3 - (230706) 16) Sidahirgaar (2100W (0 3) Harjour SBU GT-2 (0603005) 10) Sharjaar - (230706) 17) Tongi GT (270107) 3 Shabar - MWQ (050706) 11) Shahjbazar GT-4 - 05/1006 12) Sidaibaha SMem(27/1106) 17) Tongi GT (270107) 4 Sikalabaha BMP-1(15/1201) 11) Shahjbazar GT-4 - 05/1006 12) Sidaibaha Steam(27/1106) 17) Tongi GT (270107) 4 Sikalabaha BMP-1(15/1201) 12) Sidaibaha Steam(27/1106) 12) Sidaibaha Steam(27/1106) 12) Sidaibaha Steam(27/1106) 5 Oborsaar - L2 (200706) 14) Rozan unit - 2 (180207) 14) Rozan unit - 2 (180207) 14) Rozan unit - 2 (180207) Description Proced Load shedd v. Description Proced Load shed vas Otopo (10) Sida Shed was imposed over the whole al of National grid . Otopo (10) Sida Shed VI in vas with day at 10:59. Otopo (10) Sida Shed VI in vas under shut down from 11:40 to 17:30 due to 16:30. Si Altonal grid . Naterinstallation of optical fiber, Noapara - Jes | Pla | nned Shut- Down | | | | Forced S | hut- Down | | | | |
| a) Ashuganj -5 (25/1205), a) Haripur SBU GT2 (06/0306), a) Shalbaha BMPP-1(15/1201), b) Shalbaha BMPP-1(15/1201), b) Shalbaha BMPP-1(15/1201), b) Shalbaha SBMPR-1(15/1201), b) Shalbaar GT4-05/1006, b) Shalbaar GT4-2(80/1706), b | | | | | | | | | | | |
| 4) Situalbala MMP-f(15/1201) 11) Shaljbazar GT4-05/1006 3) Shorsaal -12 (2001/106)(160107) 12) Sitalbala Steam(27/1106) 3) Saljbazar GT4-2007/06 13) Baghabar/TUW(260/22006) 7) Khuina 60 MW (050706) 14) Raozan unit -2 (180207) Additional Information of Machines, Interruption / Forced Load sheded etc. Description Porced Load shaded / Interrupted Areas > 0 about 931 MW (19:30) of load shed was imposed over the whole ai of National grid . Option Provide at 16:52. Option Provide at 16:52. Option Provide at 10:59.) CDC (Meghaghat) GT-2 tripped at 10:05 from both side showing , DIST. B & C' and was synchronized at 10:52 from both side showing , DIST. B & C' and was switched on at 21:16. P.T. oil leakage at Hasnabad S/S end.) Hasnabad - Kalyangur 132 KV line - 1 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end.) Rampur - Basundhari 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing Distance relay' and was switched on at 16:07.) After installition of optical fiber, Noapara - Jessore 132 KV line - 1 was switched on at 16:07.) After installition of optical fiber, Noapara - Jessore 132 KV line - 1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02 | | | | | | | | | | | |
| isi of horsasi -12 (301/105) (1501/07) 12) Shaibaba Steam(271/106) isi Sahjbazar GT-6(2007/06) 13) Baghabar-71MW(26022006) i) Khulas do WW (0507/06) 14) Raozan unit -2 (1002/07) Additional Information of Machines, Interruption / Forced Load sheded / Interrupted Areas Description Porced load shaded / Interrupted Areas Notalias do WW (0507/06) Additional Information of Machines, Interruption / Forced Load Description Porced load shaded / Interrupted Areas So about 931 MW (19:30) of load shed was imposed over the whole at of National grid. O (Meginapaku GF-2 tripped at 15:39 due to gas pressure valve not following and was switched on at 21:16. Notalias difference at Palashbari 32 KV line tipped at 10:05 from both side showing , 'DIST. B & C' and was switched on at 12:16. Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. Nationae relay' and was switched on at 16:07. Nationae relay' and was switched on at 16:07. N Ater installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:27. Nationae relay. N Ater installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:27. Nater installation of optical fiber, Noapara - Jessore 1 | 5) Asnuganj -5 (25/12 | 2/05), | | | | | | | | 17) Tongi GT (27/01/0 | (7) |
| e) 3ahijazar GT-8(200706 7) Nulna 60 MW (0507760 14) Raczan unit -2 (180207) 14) Raczan unit -2 (180207) 14) Raczan unit -2 (180207) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Porced load shedd / Interrupted Areas So about 931 MW (19:30) of load shed was imposed over the whole al of National grid. O LOC (Meghnaghat) GT-2 tripped at 15:39 due to gas pressure valve not following and was synchronized at 18:52. () Obcrosal = Bhulte 132 KV line tripped at 10:05 from both side showing , DIST. B & C' and was switched on at 21:16. () Rangur - Palashbari 152 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end. () Hasnabad - Kalyangur 132 KV line - 1 was under shut down from 11:40 to 17:30 due to PT. Oil leakage at Hasnabad S/S end. () Ramgura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing Distance relay and was switched on at 16:07. () Ater installition of optical fiber, Noapara - Jessore 132 KV line - 1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | | | |)7) | | | | | |
| 7) Khulna 60 MW (0507/06) 14) Raccan unit -2 (1802/07) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced Load sheded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday . So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) After maintenance , Raozan unit -1 was synchronized at 10:59. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) CDC (Meghnaghat) GT-2 tripped at 10:05 from both side showing , DIST. B & C' and was switched on at 21:16. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) Rangur - Palashbari 132 KV line -1 twas under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari SX end. Pr. oil leakage at Hasnabad SX end. a) Rangur - Basundhara 132 KV line -1 tripped at 14:40 from Rampura S/S end showing Distance relay' and was switched on at 16:07. After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. He same reason. | | | | | | | | | | | |
| Description Porced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday . So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) After maintenance , Raozan unit -1 was synchronized at 10:59. CDC (Meghnaghat) GT-2 tripped at 15:39 due to gas pressure valve not following and was synchronized at 18:52. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) CDC (Meghnaghat) GT-2 tripped at 15:39 due to gas pressure valve not following and was synchronized at 18:52. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) CDC (Meghnaghat) GT-2 tripped at 18:59 due to gas pressure valve not following and was switched on at 12:16. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . b) Ranpura - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. Nampura - S/S end showing Distance relay' and was switched on at 16:07. b) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. So about 931 MW (19:30) of load shed was imposed over the whole at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | | 7) Khulna 60 MW (0 | 5/07/06) | | 14) Raozan unit -2 (1 | 8/02/07) | | | |
| Description Porced load shaded / Interrupted Areas 1) There was generation shortage in the evening peak hour yesterday . So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . 1) After maintenance , Raozan unit -1 was synchronized at 10:59. CDC (Meghnaghat) GT-2 tripped at 15:39 due to gas pressure valve not following and was synchronized at 18:52. So about 931 MW (19:30) of load shed was imposed over the whole at of National grid . 1) Ghorasal - Bhulta 132 KV line + 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palasbari SS end. Nangaur - Palashbari 312 KV line - 1 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. 1) Rampura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07. Na pasior - Jessore 132 KV line - 1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | Additional Inform | nation of Machines | inco Interruption | / Forced Lo | ad ahad ata | | | | | |
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| DCDC (Meghnaghat) GT-2 tripped at 15:39 due to gas pressure valve not following and was synchronized at 18:52. I) Ghorasal - Bhulta 132 KV line tripped at 10:05 from both side showing , 'DIST. B & C' and was switched on at 21:16. I) Ranppur - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end. I Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. I) Rampura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07. I) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | - | | | | of National | grid . | | | | |
| was synchronized at 18:52. 9) Ghorasal - Bhulta 132 KV line tripped at 10:05 from both side showing , 'DIST. B & C' and was switched on at 21:16. e) Rangpur - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end. f) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. g) Rampura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07. h) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | o) After maintenar | nce, Raozan unit - | 1 was synchronized at | 10:59. | | | | | | | |
| d) Ghorasal - Bhulta 132 KV line tripped at 10:05 from both side showing , 'DIST. B & C' and was switched on at 21:16. e) Rangpur - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end.) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. g) Rampura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07. h) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | c) CDC (Meghnag | ghat) GT-2 tripped a | at 15:39 due to gas pro | essure valve not foll | lowing and | | | | | | |
| and was switched on at 21:16.) Rangpur - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end.) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end.) Rampura - Basundhara 132 KV line - 1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07.) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | | | | | | | | | |
| a) Rangpur - Palashbari 132 KV line - 1 was under shut down from 11:40 to 17:30 for attending red-hot maintenance at Palashbari S/S end. b) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end. c) Rampura - Basundhara 132 KV line -1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07. c) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | ped at 10:05 from both | n side showing , 'DIS | ST. B & C' | | | | | | |
| attending red-hot maintenance at Palashbari S/S end.) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end.) Rampura - Basundhara 132 KV line -1 tripped at 14:40 from Rampura S/S end showing Distance relay' and was switched on at 16:07. •) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | A | ···· fram 44.40 to 47 | 7.00 (*** | | | | | | |
|) Hasnabad - Kalyanpur 132 KV line - 2 was under shut down from 11:40 to 17:30 due to P.T. oil leakage at Hasnabad S/S end.)) Rampura - Basundhara 132 KV line -1 tripped at 14:40 from Rampura S/S end showing 'Distance relay' and was switched on at 16:07.)) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | | | | wn from 11:40 to 17 | 30 101 | | | | | | |
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| ¹ Distance relay' and was switched on at 16:07.) After installation of optical fiber, Noapara - Jessore 132 KV line -1 was switched on at 15:24. Again it is under shut down at 06:20 (26/02/07) due to the same reason. | • | | | rom Rampura S/S e | end showing | | | | | | |
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| |) After installation | n of optical fiber, N | oapara - Jessore 132 | KV line -1 was swite | ched on at | | | | | | |
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Deputy General Manager Load Despatch Circle

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