## CENTRAL LOAD DESPATCH CENTER

			CENT					MIS
				DAILY RE	PORT			Pa
Till now the set '			0700 4	A\\\/	00.00	05	Reporting Date	: 13-Feb-07
Till now the maxin The Summary of Y	mum generation is :	- 12-Feb-07	3782.1 N	/W at ion & Demand	20:00	on Today's Actual Min	30-Oct-05	Gen & Demand
Day Peak Generati		2450.0	MW	Hour :	12:00	Min Gen. at	4:00	2493 MW
Evening Peak Gene	eration :	2656.9	MW	Hour :	19:30	Max Generation	:	2782 MW
E.P. Demand (at ge		3500.0	MW	Hour :	19:30	Max Demand	:	3500 MW
Maximum Generat		2660.9	MW	Hour :	21:00	Shortage	:	718 MW
Total Gen. (MKWH	1) :	58.46	System L/ F	JGH EAST-WEST	91.54%	Load Shed	:	632 MW
xport from Ghoras	sal to Ishurdi :- Maxi					5:00	Energy	/ 1716000 KWHR
	i to Ghorasal:- Maxin			-	MW at	-	Energ	
	Wat	er Level of Kapta	i Lake at 6	:00 A M of	13-Feb-07			
Actual :		MSL) ,		Rule curve				
Bas Consumed :		373.01	MMCFt. MMCFt.		Oil Consume PDB			E4040 Liter
	WMPL RPCL	23.71 27.10	MMCFt.		PDB		SKO : HSD :	51948 Liter 363797 Liter
	NEPC	15.30	MMCFt.				FO :	120511 Liter
	CDC (H+M)	65.51	MMCFt.					
	Total	504.63	MMCFt.					
ost of the Consum	med Fuel (PDB): Ga	as :		Tk27,568,9	36 Oil :	Tk11,977,47	'6 Total	: Tk39,546,412
	Loa	d Shedding & O	ther Inforn	nation				
T	Veeteedeu		1			Teday		
Area .	Yesterday Actual Sheddin	g (s/s end), MW	Fetimot	ed Demand(s/s e	nd)	Today Estimated Sheddi	na (s/s end)	Rates of Shedding
ŀ	from 17:30 to	• • •	Lound	,	W	Loundley Shedul	MW	(On Estimated Demand)
ESA	277			14			111	8%
hittagong Area	101				70		116	31%
hulna Area	114				08		97	31%
ajshahi Area	55				55		81	32%
omilla Area	95				46		78	32%
lymensing Area	33 51				41 36		44 43	31%
ylhet Area arisal Area	51				36 62		43 19	32% 31%
angpur Area	14				36		43	32%
otal	744	( 19:30	)	30	80		632	
	Information of t	he Generating mad	hines under	maintenance				
		ne eeneraang maa		maintenance				
	ned Shut- Down		4) Us sister (		Forced S	hut- Down	(07/00)	(E) ODO (U) OT 0 OT (00/00/07)
l) Sahjibazar GT-5( 09/ 2) Sahjibazar GT-6(16/1			1) Haripur SBU GT -1 (19/05/05) 2) Haripur SBU GT-3 (25/05/05)			8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(		15) CDC (H) GT & ST (02/02/07) 16) Siddhirganj 210MW (06/02/0
3) Ashuganj -5 (25/12/05),				SBU GT-2 (06/03/06).		10) Kaptai -5 (30/07/0		
.,	//			a BMPP-1(15/12/01)		11) Shahjibazar GT4		
			5) Ghorasa	I -1,2 (30/11/06),(16/0	1/07)	12) Sikalbaha Steam	(27/11/06)	
				ar GT-9(09/02/06)		13) Baghabari-71MW		
			7) Khulna 6	60 MW (05/07/06)		14) Raozan unit -1 (1	1/02/07)	
	Additional Informat	ion of Machines, I		uption / Forced L	oad shed etc.			
		ion of Machines, I		uption / Forced L				
	Description		ines, Interru		Forced load			
			ines, Interru		Forced load	4 MW (19:30) of 10		osed over the whole area
a) There was gener	Description ration shortage in the	evening peak hou	ines, Interru r yesterday .		Forced load So about 74 of National	4 MW (19:30) of 10		posed over the whole area
a) There was gener	Description ration shortage in the pressure ,generation	evening peak hours	ines, Interru r yesterday . MW), Raoz	an unit-1(180MW)	Forced load So about 74 of National	4 MW (19:30) of 10		posed over the whole area
a) There was gener	Description ration shortage in the pressure ,generation & RPCL (140MW) we	evening peak hours	ines, Interru r yesterday . MW), Raoz	an unit-1(180MW)	Forced load So about 74 of National	4 MW (19:30) of 10		posed over the whole area
a) There was gener b) Due to low gas   NEPC (95MW),8 95 MW respectiv	Description ration shortage in the pressure ,generation & RPCL (140MW) we	evening peak hour s of Ghorasal ( 750 ere limited to 650 N	ines, Intern r yesterday . MW), Raoz IW, 110 MW	an unit-1(180MW)	Forced load So about 74 of National	4 MW (19:30) of 10		osed over the whole area
a) There was gener b) Due to low gas   NEPC (95MW),8 95 MW respectiv c) After maintenanc d) Ashuganj CCPP	Description ration shortage in the pressure ,generation & RPCL (140MW) we vely. ce, Khulna 110 MW v GT-1 and steam trip	evening peak hours s of Ghorasal ( 750 ere limited to 650 N vas synchronized a ped at 17:35 due to	ines, Interru r yesterday . MW), Raoz MW, 110 MW t 17:34.	an unit-1(180MW)	Forced load So about 74 of National	4 MW (19:30) of 10		osed over the whole area
a) There was gener b) Due to low gas   NEPC (95MW),8 95 MW respective c) After maintenance d) Ashuganj CCPP were synchronizz were synchronizz	Description ration shortage in the pressure ,generation & RPCL (140MW) we vely. ce, Khulna 110 MW v GT-1 and steam trip GT-1 and steam trip ed at 17:35 and 23:21	evening peak hours s of Ghorasal ( 750 ere limited to 650 N vas synchronized a ped at 17:35 due to 0 respectively.	r yesterday . MW), Raoz W, 110 MW t 17:34. o governor sy	an unit-1(180MW) /, 75 MW & ystem failure and	Forced load So about 74 of National	4 MW (19:30) of 10		oosed over the whole area
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) There was gener ) Due to low gas   NEPC (95MW),8 95 MW respectiv ) After maintenanc ) Ashuganj CCPP were synchronize ) After maintenanc After installation	Description ration shortage in the pressure ,generation & RPCL (140MW) we vely. ce, Khulna 110 MW v GT-1 and steam trip ced at 17:35 and 23:21 ce, Ashuganj steam u o of optical fiber, Noap	evening peak hours s of Ghorasal (750 ere limited to 650 M vas synchronized a ped at 17:35 due to 0 respectively. nit -1 was synchro para - Khulna (Cent	r yesterday . MW), Raoz WW, 110 MW t 17:34. o governor sy nized at 07:3 ral) 132 KV	an unit-1(180MW) /, 75 MW & ystem failure and 30 (13/02/07) line -1 was switch	Forced load So about 74 of National ), ed	4 MW (19:30) of 10		oosed over the whole area
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) There was gener ) Due to low gas   NEPC (95MW),8 95 MW respectiv ) After maintenanc Ashuganj CCPP were synchronize ) After maintenanc After installation on at 16:05. Agai	Description ration shortage in the pressure ,generation & RPCL (140MW) we vely. ce, Khulna 110 MW v GT-1 and steam trip ce, Ashuganj steam u of optical fiber, Noap in it is under shut dow	evening peak hours s of Ghorasal (750 ere limited to 650 M vas synchronized a ped at 17:35 due to 0 respectively. nit -1 was synchro para - Khulna (Cent	ines, Interru r yesterday . MW), Raoz WW, 110 MW t 17:34. o governor sy nized at 07:3 ral) 132 KV 02/07) due to Manager	an unit-1(180MW) /, 75 MW & ystem failure and 30 (13/02/07) line -1 was switch	Forced load So about 74 of National ), ed bue to gener	4 MW (19:30) of to grid . ration shortage abo	ut 150 MW of loa ole area of Natior Deputy	d shed has been running sin al grid.