CENTRAL LOAD DESPATCH CENTER

			CEN	RAL LOAD DE	SPATCH C	ENTER		MIS=30
				DAILY RE	PORT			Page
							Reporting Date :	
Till now the maxi	imum generation	is : -	3782.1	MW at	20:00	on	30-Oct-05	
The Summary of	Yesterday's (11-Feb-07		ion & Demand		Today's Actual Mi		Gen. & Demand
Day Peak Generat	tion :	2445.0	MW	Hour :	8:00	Min Gen. at	3:00	2401 MW
Evening Peak Gen	neration :	2455.7	MW	Hour :	20:00	Max Generation	:	2630 MW
E.P. Demand (at g	en end) :	3500.0	MW	Hour :	20:00	Max Demand	:	3500 MW
Maximum Genera	tion :	2499.2	MW	Hour :	1:00	Shortage	:	870 MW
Total Gen. (MKWH	H) :	56.32	System L/ I	Factor :	93.89%	Load Shed	:	766 MW
		EXPORT / IMPO	RT THROU	JGH EAST-WEST I	NTERCONNECT	OR		
Export from Ghora				24	16 MW at	5:00	Energy	
Import from Ishurd				-	MW at	-	Energy	- KWHR.
	١	Nater Level of Kaptai	Lake at 6	:00 A M of	12-Feb-07			
Actual :	80.59	Ft.(MSL),		Rule curve				
Gas Consumed :		355.84	MMCFt.		Oil Consume			
	WMPL	22.16	MMCFt.		PDB		SKO :	44031 Liter
	RPCL	27.58	MMCFt.				HSD :	324830 Liter
	NEPC	14.18	MMCFt.				FO :	0 Liter
	CDC (H+M)	66.03	MMCFt.					
	Total	485.79	MMCFt.	_				
Cost of the Consur	med Fuel (PDB) :	Gas :		Tk26,300,39	98 Oil :	Tk9,343,36	58 Total :	Tk35,643,765
	I	Load Shedding & Oth	her Inforr	nation				
· · · · · · · · · · · · · · · · · · ·	-		1	<u> </u>				
Area	Yesterda					Today		
		dding (s/s end), MW	Estima	ted Demand(s/s en	,	Estimated Sheddi		Rates of Shedding
	from 17:30	to till now		M			MW	(On Estimated Demand)
DESA	355			142		1	111	8%
Chittagong Area	164			37			146	39%
Khulna Area	115			30			122	40%
Rajshahi Area	91			25			101	40%
Comilla Area	82			24			98	40%
Mymensing Area	46			14			56	40%
Sylhet Area	46			13			54	40%
Barisal Area	12				62		24	39%
Rangpur Area	7			13	36		54	40%
Total	918	(20:00)	308	30		766	
Total								
		of the Generating mach	ines under	maintenance		•		•
	Information	of the Generating mach	ines under	maintenance				·
Plar	Information	of the Generating mach			Forced S	hut- Down		·
Plar 1) Sahjibazar GT-5(09	Information ned Shut- Down 9/03/05)	of the Generating mach	1) Haripur	SBU GT -1 (19/05/05)	Forced S	8) Sahjibazar GT-8(29		15) CDC (H) GT & ST (02/02/07)
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05)	Forced S	8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(29/07/06)	16) Khulna 110 MW (08/02/07)
Plar 1) Sahjibazar GT-5(09	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur 3) Haripur	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06).	Forced S	8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0	29/07/06) 6)	
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur 3) Haripur 4) Sikalbał	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06). 1a BMPP-1(15/12/01)		8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0 11) Shahjibazar GT4	29/07/06) 6) -05/10/06	16) Khulna 110 MW (08/02/07)
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur 3) Haripur 4) Sikalbał 5) Ghorasa	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06). na BMPP-1(15/12/01) nl -1,2 (30/11/06),(16/01		8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0 11) Shahjibazar GT4 12) Sikalbaha Steam	29/07/06) 6) -05/10/06 (27/11/06)	16) Khulna 110 MW (08/02/07)
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur 3) Haripur 4) Sikalbal 5) Ghorasa 6) Sahjibaz	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06). 1a BMPP-1(15/12/01) al -1,2 (30/11/06),(16/01. 2ar GT-9(09/02/06)		8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0 11) Shahjibazar GT4 12) Sikalbaha Steam 13) Baghabari-71MW	29/07/06) 6) -05/10/06 (27/11/06) (26/02/2006)	16) Khulna 110 MW (08/02/07)
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information nned Shut- Down 9/03/05) /11/04)	of the Generating mach	1) Haripur 2) Haripur 3) Haripur 4) Sikalbal 5) Ghorasa 6) Sahjibaz	SBU GT -1 (19/05/05) SBU GT-3 (25/05/05) SBU GT-2 (06/03/06). na BMPP-1(15/12/01) nl -1,2 (30/11/06),(16/01		8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0 11) Shahjibazar GT4 12) Sikalbaha Steam	29/07/06) 6) -05/10/06 (27/11/06) (26/02/2006)	16) Khulna 110 MW (08/02/07)
Plar 1) Sahjibazar GT-5(09 2) Sahjibazar GT-6(16/	Information ned Shut- Down 1/03/05) //1/04) //05),	of the Generating mach	1) Haripur 2) Haripur 3) Haripur 4) Sikalbał 5) Ghorasa 6) Sahjibaz 7) Khulna	SBU GT -1 (19/05/05) SBU GT -3 (25/05/05) SBU GT-2 (06/03/06). ha BMPP-1(15/12/01) h -1,2 (30/11/06),(16/01. car GT-9(09/02/06) 60 MW (05/07/06)	/07)	8) Sahjibazar GT-8(29 9) Bheramara GT-2 -(10) Kaptai -5 (30/07/0 11) Shahjibazar GT4 12) Sikalbaha Steam 13) Baghabari-71MW	29/07/06) 6) -05/10/06 (27/11/06) (26/02/2006)	16) Khulna 110 MW (08/02/07)
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