POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA. DAILY REPORT

24:00

Oil Consumed (PDB):

QF-LDC-08 Page -1

11151000 KWHR.

KWHR.

Reporting Date : 20:00 Till now the maximum generation is: - MW at 4296 N Hrs The Summary of Yesterday's (10-Oct-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation MW 3108 MW Hour 12:00 Min Gen. at 8:00 **Evening Peak Generation** 3885.0 1/1/1/ Hour 19:30 Max Generation 4150 MW 4800 MW E.P. Demand (at gen end) : 4700.0 MW Hour 19:30 Max Demand Maximum Generation 3914.0 MW 1:00 Shortage 650 MW Hour Total Gen. (MKWH) 92.35% Load Shed 570 MW 84.88 System L/ Factor EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 530 MW Import from West grid to East grid :- Maximum MW

Water Level of Kaptai Lake at 6:00 A M of 11-Oct-09

104.10 Ft.(MSL) 106.90 Ft.(MSL) Actual Rule curve

MMCFt

HSD 233052 Liter

FO 0 Liter

Energy

Energy

Cost of the Consumed Fuel (PDB): Gas Tk54 227 767 Oil : Tk9.322.068 Total: Tk63.549.835

Load Shedding & Other Information

733.70

Area	Yesterday			Today		
	Actual Shedding (s/s end)			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW	fro	to	MW	MW	(On Estimated Demand)
Dhaka	260	(18:30-02:00,	gen. shortage)	1888	246	13%
Chittagong Area	84	(18:30-01:30,	gen. shortage)	492	69	14%
Khulna Area	98	(18:30-01:30,	gen. shortage)	421	59	14%
Rajshahi Area	79	(18:30-02:00,	gen. shortage)	331	47	14%
Comilla Area	79	(18:30-01:30,	gen. shortage)	350	49	14%
Mymensing Area	55	(18:30-01:30,	gen. shortage)	236	33	14%
Sylhet Area	-		0	216	29	13%
Barisal Area	17	(18:30-01:30,	gen. shortage)	87	12	14%
Rangpur Area	42	(18:30-01:30,	gen. shortage)	185	26	14%
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Total	714	19	9:30	4206	570	

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Ashuganj CCPP GT-1 (06/10/09)		
	2) Shajibazar- 2 (13/07/08)			
	3) Shajibazar-4 (18/10/08)			
	4) Khulna 110 (31/03/09)			
	5) RPCL GT-4 (06/06/09)			
	6) Baghabari GT-2 (02/07/09)			
	7) Ashuganj CCPP ST (04/09/09)			
	8) Sikalbaha ST- (02/10/09)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
, , ,	So about 714 MW (19:30) of load shed was imposed over the whole area (except Sylhet) of the national grid .

- b) Due to gas limitation, Raozan (360 MW), Haripur NEPC (95 MW), HPL (360 MW), MPL (450 MW) and Tongi GT (105 MW) were limited to 180 MW, 25 MW, 314 MW, 445 MW and 50 MW respectively.
- c) Due to gas limitation, Sikalbaha St, Shahjibazar 4 & 5, Haripur SBU GT- 3 (32 MW) were under shut down.
- d) Barapukuria unit -1 tripped at 10:51 due to generator fault.
- e) After maintenance, Ghorasal unit -3 was synchronized at 04:09 (11/10/09).
- f) After maintenance, Baghabari WMPL -2 was synchronized at 09:56 (11/10/09).
- g) Shahjibazar 132/33 KV T2 transformer was under NLDC project work from 11:25 to 18:10.
- h) Kabirpur 132/33 KV T1 transformer was under shut down from 10:50 to 13:13 due to maintenance of bucholtz relay.

Deputy / Asstt. Manager Load Despatch Division

Gas Consumed: Total

Load Despatch Division

Deputy General Manager Load Despatch Circle