POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

Rule curve

Oil Consumed (PDB):

QF-LDC-08 Page -1

Reporting Date : Till now the maximum generation is: - MW at 4296 N 20:00 Hrs The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Hour 12:00 Min Gen. at 3183 MW **Evening Peak Generation** 3827 5 1/1/1/ Hour 20:00 Max Generation 3828 M/M 4800 MW E.P. Demand (at gen end) : 4800.0 MW Hour 20:00 Max Demand Maximum Generation 3849.5 MW 24:00 Shortage 972 MW Hour Total Gen. (MKWH) 92.35% System L/ Factor Load Shed 816 MW 85.62 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 500 MW 2:00 Energy 9838500 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR.

Water Level of Kaptai Lake at 6:00 A M of 7-Oct-09 102.92 Ft.(MSL)

106.54 Ft.(MSL)

MMCFt

HSD 223826 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk53 924 736 Oil : Tk8.953.038 Total: Tk62.877.774

Load Shedding & Other Information

729 60

Area	Yesterday			Today			
	Actual Shedding (s/s end)			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding	
	MW	fro	to	MW	MW	(On Estimated Demand)	
Dhaka	288	(18:30-01:33,	gen. shortage)	1807	355	20%	
Chittagong Area	153	(18:30-01:25,	gen. shortage)	471	98	21%	
Khulna Area	102	(18:30-01:35,	gen. shortage)	404	84	21%	
Rajshahi Area	58	(18:30-01:35,	gen. shortage)	317	66	21%	
Comilla Area	94	(18:30-01:22,	gen. shortage)	336	70	21%	
Mymensing Area	64	(18:30-01:20,	gen. shortage)	226	47	21%	
Sylhet Area	-		0	207	42	20%	
Barisal Area	3	(18:30-01:35,	gen. shortage)	83	17	20%	
Rangpur Area	54	(18:30-01:35,	gen. shortage)	177	37	21%	
Total	816	20):00	4028	816		

Information of the Generating machines under maintenance

Planned Shut- Dowr		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Ashuganj CCPP ST (04/09/09)	
	2) Shajibazar- 2 (13/07/08)	9) Ghorasal -3 (25/09/09)	
	3) Shajibazar-4 (18/10/08)	10) Sikalbaha ST- (02/10/09)	
	4) Khulna 110 (31/03/09)		
	5) RPCL GT-4 (06/06/09)		
	6) Baghabari GT-2 (02/07/09)		
	7) WMPL -2 (05/09/09)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 816 MW (20:00) of load shed was imposed over the whole area (except Sylhet) of the national grid

- b) Due to gas limitation, Raozan (360 MW), Haripur NEPC (95 MW), HPL (360 MW), MPL (450 MW), RPCL (160 MW) and Tongi (105 MW) were limited to 180 MW, 9 MW, 275 MW, 276 MW, 107 MW and 45 MW respectively.
- c) Due to gas limitation, Sikalbaha St, Shahjibazar 4 & 5, Haripur SBU GT- 3 (32 MW) were under shut down
- d) Ashuganj CCPP GT-1 was forced shut down at 23:40 due to problem of TBN cooling air cooler motor
- e) Mirpur 132/33 KV T2 transformer and Ashuganj Shajibazar 132 KV line -1 were under NLDC project work from 09:12 to 16:17 and 10:00 to 13:39 respectively.
- f) Dohazari (on DIST R-phase Z1) Cox'sbazar (on DIST Inst. E/F) 132 KV line -1 tripped at 09:58 from both side and was switched on at 10:14.
- g) Khulna (S) Gollamari 132 KV line -1 & 2 were under shut down from 10:00 to 19:10 and 10:00 to 19:12 due to transformer painting work.
- h) Serajganj 132/33 KV T2 transformer was under annual maintenance from 10:05 to 14:05.
- i) Sylhet Chatak 132 KV line -1 was under shut down from 11:34 to 15:02 due to red-hot maintenance of R-phase isolator at Sylhet end.

Deputy / Asstt. Manager Load Despatch Division

Actual

Gas Consumed: Total

Manager Load Despatch Division Deputy General Manager Load Despatch Circle